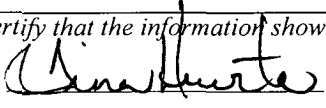


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
1. WELL API NO. 30-015-38577							
2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
3 State Oil & Gas Lease No V-4949							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)					5 Lease Name or Unit Agreement Name Grande Mike AZK State		
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					6 Well Number 4H		
8. Name of Operator Yates Petroleum Corporation					9 OGRID 025575		
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210					11 Pool name or Wildcat County Line Tank; Abo (Oil)		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	Lot 5	2	16S	29E		2200	
BH:	Lot 8	2	16S	29E		2298	
13. Date Spudded RH 5/20/11 RT 5/23/11	14 Date T.D Reached 7/8/11		15 Date Rig Released 7/12/11		16 Date Completed (Ready to Produce) 8/9/11		
					17 Elevations (DF and RKB, RT, GR, etc) 3741'GR		
18 Total Measured Depth of Well 11,845'			19 Plug Back Measured Depth 11,740'		20. Was Directional Survey Made? Yes (Attached)		
						21 Type Electric and Other Logs Run None	
22 Producing Interval(s), of this completion - Top, Bottom, Name 7445'-11,476' (Ports) Abo							
23 CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB /FT	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
20"	Conductor	60'		26"	26 sx to surface		
13-3/8"	48#	400'		17-1/2"	470 sx (circ)		
9-5/8"	36#	2567'		12-1/4"	910 sx (circ)		
5-1/2"	17#	11,810'		8-1/2"	570 sx(TOC 600'calc)		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-7/8"	6834'	
26 Perforation record (interval, size, and number)				27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
				SEE ATTACHED SHEET			
28. PRODUCTION							
Date First Production 8/10/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Producing		
Date of Test 8/15/11	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 228	Gas - MCF 207	Water - Bbl. 204	
Flow Tubing Press 220 psi	Casing Pressure 120 psi	Calculated 24-Hour Rate	Oil - Bbl 228	Gas - MCF 207	Water - Bbl 204	Oil Gravity - API - (Corr) NA	
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30 Test Witnessed By C. McTeigue	
31 List Attachments Deviation and Directional Surveys							
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33 If an on-site burial was used at the well, report the exact location of the on-site burial							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Tina Huerta		Title Regulatory Compliance Supervisor		Date August 18, 2011	
E-mail Address tinah@yatespetroleum.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates 970'	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers 1191'	T. Devonian	T. Clifton House	T. Leadville
T. Queen 1702'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2113'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2480'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3990'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb 5250'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 5980'	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
11,476'	Acidized w/6500g 20% HCL acid, frac w/20# borate XL, 3290 bbls fluid, 135,000# 20/40 Texas Gold sand
11,188'	Acidized w/6500g 20% HCL acid, frac w/20# borate XL, 2850 bbls fluid, 135,000# 20/40 Texas Gold sand. Dropped 1.875" ball
10,941'	Acidized w/6500g 20% HCL acid, frac w/20# borate XL, 2825 bbls fluid, 135,000# 20/40 Texas Gold sand. Dropped 2" ball
10,652'	Acidized w/6500g 20% HCL acid, frac w/20# borate XL, 2750 bbls fluid, 135,000# 20/40 Texas Gold sand. Dropped 2.125" ball
10,404'	Acidized w/6500g 20% HCL acid, frac w/20# borate XL, 2900 bbls fluid, 135,000# 20/40 Texas Gold sand. Dropped 2.25" ball
10,114,	Acidized w/6500g 20% HCL acid, frac w/20# borate XL, 2820 bbls fluid, 135,000# 20/40 Texas Gold sand. Dropped 2.375" ball
9869'	Acidized w/6500g 20% HCL acid, frac w/20# borate XL, 3050 bbls fluid, 135,000# 20/40 Texas Gold sand. Dropped 2.50" ball
9580'	Acidized w/6500g 20% HCL acid, frac w/20# borate XL, 4300 bbls fluid, 135,000# 20/40 Texas Gold sand. Dropped 2.625" ball
9340'	Acidized w/6500g 20% HCL acid, frac w/20# borate XL, 2700 bbls fluid, 135,000# 20/40 Texas Gold sand. Dropped 2.75" ball
9049'	Acidized w/6500g 20% HCL acid, frac w/20# borate XL, 3200 bbls fluid, 135,000# 20/40 Texas Gold sand. Dropped 2.875" ball
8804'	Acidized w/6500g 20% HCL acid, frac w/20# borate XL, 2700 bbls fluid, 135,000# 20/40 Texas Gold sand. Dropped 3" ball
8512'	Acidized w/6500g 20% HCL acid, frac w/20# borate XL, 2725 bbls fluid, 135,000# 20/40 Texas Gold sand. Dropped 3.125" ball
8266'	Acidized w/6500g 20% HCL acid, frac w/20# borate XL, 4150 bbls fluid, 143,500# 20/40 Texas Gold sand. Dropped 3.25" ball
7974'	Acidized w/6500g 20% HCL acid, frac w/20# borate XL, 2620 bbls fluid, 104,000# 20/40 Texas Gold sand. Dropped 3.375" ball
7974'	Acidized w/6500g 20% HCL acid, frac w/20# borate XL, 3300 bbls fluid, 135,000# 20/40 Texas Gold sand. Dropped 3.50" ball
7728'	Acidized w/6500g 20% HCL acid, frac w/20# borate XL, 2800 bbls fluid, 135,000# 20/40 Texas Gold sand. Dropped 3.625" ball
7445'	Acidized w/6500g 20% HCL acid, frac w/20# borate XL, 2980 bbls fluid, 135,000# 20/40 Texas Gold sand. Dropped 3.75" ball


Regulatory Compliance Supervisor
August 18, 2011