

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-015-38587		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)				5. Lease Name or Unit Agreement Name D STATE	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 055	
8. Name of Operator APACHE CORPORATION				9. OGRID 873	
10. Address of Operator 303 VETERANS AIRPARK LANE, STE 3000 MIDLAND, TX 79705				11. Pool name or Wildcat ARTESIA; GLORIETA-YES0 (O)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	I	35	17S	28E	
BH:					
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	I	35	17S	28E	
BH:					
13. Date Spudded 05/26/2011	14. Date T.D. Reached 06/01/2011	15. Date Rig Released 06/03/2011	16. Date Completed (Ready to Produce) 07/22/2011		17. Elevations (DF and RKB, RT, GR, etc) 3661 GR
18. Total Measured Depth of Well 4626		19. Plug Back Measured Depth 4578		20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run QUAD COMBO;GR/CCL/CBL
22. Producing Interval(s), of this completion - Top, Bottom, Name PADDOCK : 4152-4537'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	418	12.25	300 SX CLASS C	
5.5	17	4622	7.785	1100 SX CLASS C	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8
					4566
26. Perforation record (interval, size, and number) 4152-4537 , 1 JSPF, 25 HOLES - PADDOCK			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			4152-4537 4000g 15%HCL, 174,131g 20# W/200,000# SD, 4032g GEL		
28. PRODUCTION					
Date First Production 07/22/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit		Well Status (Prod. or Shut-in) Prod	
Date of Test 08/14/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 10
				Water - Bbl. 215	Gas - Oil Ratio 2000
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 40
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold					30. Test Witnessed By Apache Corp.
31. List Attachments INCLINATION; C102'S; C103, C104, LOGS SUBMITTED 6-09-2011, schematic					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude			Longitude		
			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Bev Hatfield</i>		Printed Name BEV HATFIELD		Title SR STAFF ENGR TECH	
E-mail Address beverly.hatfield@apachecorp.com				Date 09/06/2011	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 735	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 936	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1004	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2488	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4057	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 4123	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology