Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103			
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Reso	urces Revised August 1, 2011 WELL API NO.			
1625 N French Dr , Hobbs, NM 88240 <u>District II</u> - (575) 748-1283	OH CONCEDUATION DIVIG	20.015.20004			
811 S First St, Artesia, NM 88210	OIL CONSERVATION DIVIS	5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE .			
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No. 6852			
1220 S St Francis Dr, Santa Fe, NM 87505					
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		TO A Chukka WDW-2			
PROPOSALS)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH				
1. Type of Well: Oil Well Gas Well Other Injection Well		8. Well Number WDW-2			
2. Name of Operator		9. OGRID Number			
Navajo Refining Company					
3. Address of Operator		10. Pool name or Wildcat Navajo Permo-			
Post Office Box 159, Artesia, Ne	w Mexico 88211	Penn 96918			
4. Well Location					
Unit Letter <u>E</u> :	1980 feet from the North	line and 660 feet from the West line			
Section 12	Township 18S Rang	ge <b>27E</b> NMPM County <b>Eddy</b>			
	11. Elevation (Show whether DR, RKB, R	T, GR, etc.)			
A Company of the Company of the Company	3607' GL, 3623' RKB				
12. Check	Appropriate Box to Indicate Nature of	Notice, Report or Other Data			
NOTICE OF U	ATENTION TO				
	NTENTION TO:	SUBSEQUENT REPORT OF:			
		<del>-</del>			
TEMPORARILY ABANDON L PULL OR ALTER CASING		ENCE DRILLING OPNS.☐ P AND A ☐☐  G/CEMENT JOB ☐			
DOWNHOLE COMMINGLE		G/CEIMENT JOB			
DOVINI IOLE COMMININGLE					
OTHER: PERFORM PRESSURE	FALLOFF TEST, ANNULUS OTHER	R: □			
PRESSURE TEST					
12 Describe proposed or com	plated aparations (Clearly state all partinent	details, and give pertinent dates, including estimated dat			
13. Describe proposed of com	pieted operations. (Clearly state an pertinent	details, and give pertinent dates, including estimated date			
of starting any proposed v	vork) SEE RIILE 19.15.7.14 NMAC - For M	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
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proposed completion or re	completion.	ultiple Completions: Attach wellbore diagram of			
proposed completion or re  October 17, 2011 – Perfo bottomhole gauges into W	rm an annulus pressure test with an initial pre DW-1, WDW-2, and WDW-3 by 11:45am.	ssure of 600 psig and run the test for 30 minutes. Install			
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I hereby certify that the information above is true and c	complete to the best of my knowledge and belief.	
Type or print name Timothy Jones  For State Use Only	_TITLE Project Engineer _E-mail address: Hones @ Subsurfacegoup.com	
APPROVED BY:Conditions of Approval (if any):	_TITLE	DATE