Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD. Artesia FORM APPROVED

OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No NMNM074935

SUNDRY N	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned wen. Ose form 3100-3 (APD) for such proposais.					1			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Ag	greement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. ELECTRA FEDERAL 1			
2. Name of Operator Contact. NETHA AARON COG OPERATING LLC E-Mail: oaaron@concho.com					9 API Well No 30-015-31429-00-S1			
3a. Address 550 WEST TEXAS AVENUE MIDLAND, TX 79701	3b Phone No. (ir Ph: 432-818-2 Fx: 432-685-4:	2319		10. Field and Pool, or Exploratory LOCO HILLS; Glorieta-Yeso				
4. Location of Well (Footage, Sec., 7				11. County or Parish, and State				
Sec 15.T17S R30E SENW 23 ルレド		EDDY COUNTY, NM						
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE N.	ATURE OF N	OTICE, RE	PORT, OR OTH	IER DATA		
TYPE OF SUBMISSION			ACTION					
□ Notice of Intent	☐ Acidize	Deepen		Production (Start/Resume)		□ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture	Treat Reclamation		□ Well Integrity			
Subsequent Report ■	☐ Casing Repair	□ New Co	Construction Recom		ete	□ Other		
Final Abandonment Notice	☐ Change Plans	□ Plug an	lug and Abandon		rily Abandon			
	Convert to Injection	tion		□ Water D	isposal			
following completion of the involved testing has been completed. Final A determined that the site is ready for 1 6/29/11 MIRU 6/30/11 POOH w/Prod Tbg 7/01/11 TIH w/ retainer & set 7/02/11 Squeezed Perfs f/44/2 7/04/11 Drill out retainer, cmt 7/14/11 TD new open hole @ 4780. 7/15/11 Cmt w/ 140sx C, circ 7/16/11 Drill out DV tool and 6 7/18/11 Pressure test to 5200 7/21/11 Perf Lower Blinebry 5 7/22/11 Acidize w/ 2500 gals	bandonment Notices shall be filed final inspection.) @ 4369. IS ? 4805 w/ 350 sx Pre-plu & new open hole. 6217. Run 145 jts 4?, L80 42 sx. circ hole clean. If for 30min, good. If for 30min, good. If HCL acid. Frac w/ 124	is and tail 350 11.6# @ 6185	sx C. Circ 23 b	ng reclamation	RECE	ed, and the operator has		
	Electronic Submission #11 For COG OP itted to AFMSS for processing	ERATING LLC, ig by DEBORAI	sent to the Car I MCKINNEY or	risbad n 09/30/2011	(11KMS0987SE)			
Name(Printed/Typed) NETHA AARON			tle AUTHOF	RIZED REPI	RESENTATIVE			
Signature (Electronic	Submission)	D	nte 09/29/20	111				
	THIS SPACE FOR	R FEDERAL	OR STATE C	FFICE US	E			
Approved By ACCEPTED			JAMES A A itleSUPERVIS	MOS OR EPS	·	Date 10/03/2011		
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the s	ubject lease	Office Carlsbad					

"Additional data for EC transaction #118809 that would not fit on the form

32. Additional remarks, continued

16/30 white, 31,363# 16/30 SiberProp. CBP @ 5620. Perf Middle Blinebry 5390 - 5590, 1 SPF, 24 holes. Acidize w/ 2500 gals 15% HCL acid. Frac w/ 125,470 gals gel, 146,966# 16/30 white sand, 30,520# 16/30 SiberProp. CBP @ 5320. Perf Upper Blinebry 5090 - 5290, 1 SPF,24 holes. Acidize w/2500 gals 15% HCL acid.Frac w/122,716 gals gel,149,144# 16/30 white sand, 26,457# 16/30 SiberProp. 7/29/11 Drill out CBP?s. PBTD @ 6039. 8/02/11 Ran 152 jts of 2-7/8? J55, 6.5# tbg, EOT @ 4788. 8/03/11 RIH w/ 2-1/2 x 1-3/4 x 20 pump. Turn to production.