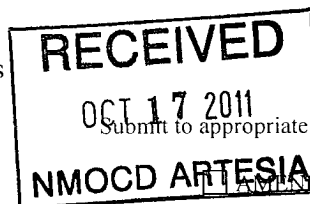


District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-101
June 16, 2008

District Office

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		² OGRID Number 025575
		³ API Number 30-015-28543
⁵ Property Code 17177	⁵ Property Name Marshall APH	⁶ Well No 1
⁹ Proposed Pool 1 Wildcat; Glorieta		¹⁰ Proposed Pool 2

7 Surface Location

UL or lot no F	Section 9	Township 19S	Range 25E	Lot Idn	Feet from the 1980	North/South line North	Feet from the 1980	East/West line West	County Eddy
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8 Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Additional Well Information

¹¹ Work Type Code P	¹² Well Type Code O	¹³ Cable/Rotary N/A	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3527'GR
¹⁶ Multiple N	¹⁷ Proposed Depth N/A	¹⁸ Formation Canyon	¹⁹ Contractor N/A	²⁰ Spud Date N/A

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
IN PLACE					

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation plans to plugback and recompleat this well as follows: NU BOP RU all safety equipment as needed. POOH with production equipment. Set a CIBP at 7734' with 35' cement on top. This will place a plug over open Canyon perforations. Spot a 30 sx cement plug from 5900'-6070'. This will leave a plug across DV tool. Spot a 30 sx cement plug from 5397'-5567'. This will leave a plug across Wolfcamp top. Spot a 30 sx cement plug from 4356'-4526'. This will leave a plug across Abo top. Pressure test casing to 3500 psi. Perforate Glorieta 2190'-2202'(13), 2210'-2216'(7), 2234'-2260'(27), 2274'-2286'(13), 2318'-2344'(27) and 2400'-2410'(11). Stimulate as needed. Flow well back and allow the well to clean up. TIH with tubing to check for fill and to ensure that the perforations are not covered. TIH with pumping equipment and turn well over to production.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief

Signature

Printed name Tina Huerta

Title Regulatory Compliance Supervisor

E-mail Address tnah@yatespetroleum.com

Date October 13, 2011

Phone 575-748-4168

OIL CONSERVATION DIVISION

Approved by

Title

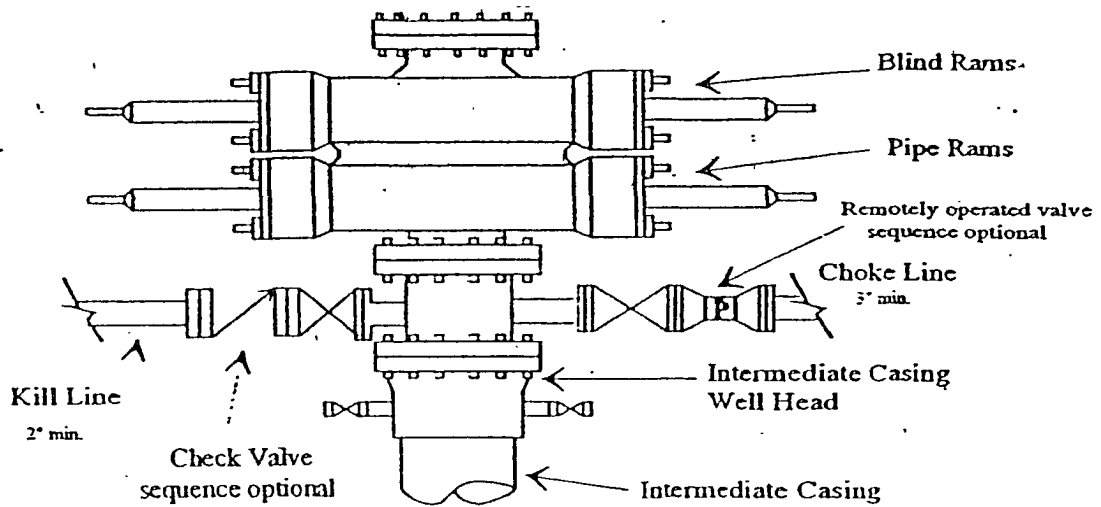
Approval Date

Expiration Date

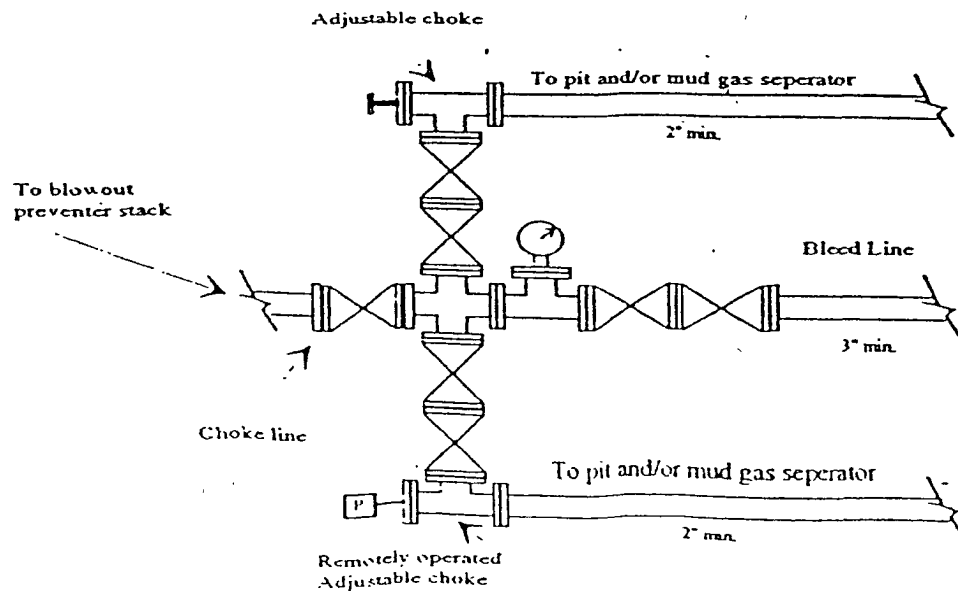
Conditions of Approval Attached ☐

Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic



Typical 3,000 psi choke manifold assembly with at least these minimum features



WELL NAME: Marshall APH #1 FIELD: Dagger Draw

LOCATION: 1,980' FNL & 1,980' FWL of Section 9-19S-25E Eddy Co., NM

GL: 3,527' ZERO: 18' KB: 3545'

SPUD DATE: 7/27/95 COMPLETION DATE: 9/9/95

COMMENTS: API No.: 30-015-28543

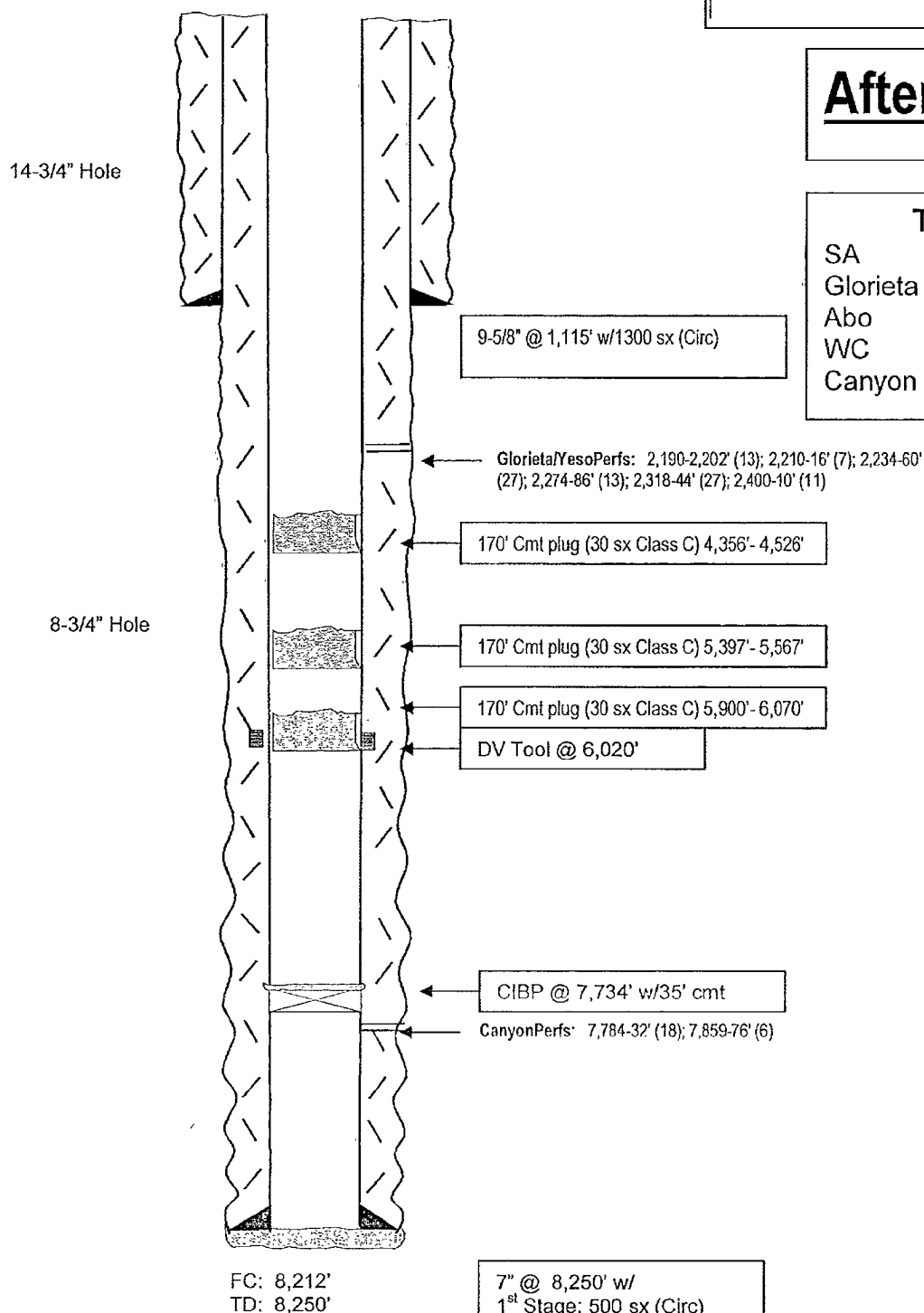
CASING PROGRAM

9-5/8" 36# J-55	1,115'
7" 26#/23#	8,250'

After

TOPS

SA	686'
Glorieta	2,086'
Abo	4,476'
WC	5,517'
Canyon	7,642'



Not to Scale
11/5/09
DC/Hill