Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N French Dr , Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S First St , Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-38544
District III – (505) 334-6178	1220 South St. Fran	ncis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410			STATE STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PL		Goldenchild 6 State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Goldenenna o State 5	
PROPOSALS)		8. Well Number #1 ~	
1. Type of Well: Oil Well	Gas Well Other		
2. Name of Operator			9. OGRID Number 005380
XTO Energy Inc.		· · · · · · · · · · · · · · · · · · ·	
3. Address of Operator		10. Pool name or Wildcat Willow Lake	
200 N. Loraine, Ste. 800, Midland, Texas 79701		Delaware	
4. Well Location			
Unit Letter I: 2080 feet from the South line and 990 feet from the East line			
Section 06	Township 25S	 -	
Section 00	*		
	11. Elevation (Show whether DR	, KKB, KI, GK, etc	
	2891		
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK 🗌	-		RK
TEMPORARILY ABANDON 🔲	CHANGE PLANS	COMMENCE DR	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB 🛛
DOWNHOLE COMMINGLE			
OTHER:	\boxtimes	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
SPUD DATE: 10-2-11.			
Ran 14 jts of 8 5/8" 24# STC casing, total length 616.56' set shoe @ 612', float collar @ 567.2'. Pumped 20 bbl fw spacer,			
followed by 380 sacks Halcem C. Displaced w/36.06 bbl fw, late pressure 93 psi, bumped plug, w/ 300 psi @ 0603:33 apm, float			
held. Did not circulate cement to surface. WOC 4 hrs. to casing annuals w/1" pipe.			
10-4-11: PU 1" pipe, run in the casing annuals, tagged cement @ 386'. Mix & pump 50 sx neat cement w/ 2% CACL2. WOC 2 3/4			
hrs. Tagged cement @ 357'. Mix & pump 50 sx neat cement w/3% CACL2. WOC 2 3/4 hrs. Tagged cement @ 326'. Mix &			
pump 100 sx neat cement w/2% CACL2. WOC 2 ¼ hrs. Tagged cement @ 268'. Mix & pump 150 sx neat cement w/2% CACL2.			
WOC 6 ¼ hrs. Tagged cement @ 170'. Mix & pump 100 sx neat cement w/2% CACL2 circulated 3 bbls cement to surface @ 3;15am 10-4-11. Laydown 1" pipe, WOC to cutoff 8 5/8" casing.			
3;15am 10-4-11. Laydown 1" pip		•	
	Accepted for rec	01 0	
	NMOCD		RECEIVED
			I LEOLIA L
			OCT 13 2011
Spud Date: October 2,	2011 Rig Release Da	ate:	001 10 2011
Spud Date.	Kig Kelease Di	atc.	NMOCD ARTESIA
•			THESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Drilling Tech DATE Oct. 5, 2011			
SIGNATURE SIGNATURE DATE Oct. 5, 2011 DATE Oct. 5, 2011			
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Type or print nameKendall Chance E-mail address:kendall_chance@xtoenergy.com PHONE:432-620-6749			
For State Use Only			
ADDROVED BY (XII) YII	ll more l'Is	HI DOWNER	DATE IN/12/2011
APPROVED BY: DATE 10/19/2011 Conditions of Approval (if any):			
CONTINUES OF APPROVAL (IT APV)'			, ,