Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD. Artesia

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6 1 1		
					5 Lease Serial No NMLC028731B 6: If Indian, Allottee or Tribe Name		
							SUBMIT IN TRIPLICATE - Other instructions on reverse side.
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No DODD FEDERAL UNIT 579		
2 Name of Operator Contact. CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com					9. API Well No. 30-015-39277-00-X1		
3a Address 550 WEST TEXAS AVENUE : MIDLAND, TX 79701	(include area code) 6-3087 10 Field and Pool, or Ex GRAYBURG JAC						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 10 T17S R29E SESE Lot P 1040FSL 1060FEL				EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize Deepen		pen	☐ Production (Start/Resume)		☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture Treat		☐ Reclam	ation	☐ Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	Recomp	olete	Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans	□ Plug	☐ Plug and Abandon		Temporarily Abandon Drilling Operation		
_	Convert to Injection	□ Plug	☐ Plug Back		Water Disposal		
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for 19/12/11 TD 17-1/2 @ 301. Ra 3:44PM. Ran temp survey, TO BOP to 2000# for 30 min. ok. 9/14/11 TD 11 @ 923. Ran 22 Circ 174sx. WOC 18hrs. Test 9/17/11 TD 7-7/8 @ 4492. 9/22/11 Ran 102jts 5-1/2 J55 121sx. WOC 24hrs. 9/23/11 RR. Will test csg to 3	ork will be performed or provided operations. If the operation rebandonment Notices shall be fill final inspection.) PM. In 7jts 13-3/8 H40 48#@ DC @ 110. RIH w/1" tbg to 2000# for 30 min. 17# @ 4486. Cmt w/5008 500# for 30 min on comp	the Bond No. or sults in a multipled only after all 301. Cmt w/3 o surface pund. Cmt w/300st n, ok.	n file with BLM, e completion or requirements, in 00sx H. 250s np 280sx. Circ C. lead, 200	(BIA. Required surecompletion in a cluding reclamation of the cluding record of the cluding recomplete record of the cluding record of	bsequent reports shall be new interval, a Form 316 on, have been completed, PD @ 8thrs. Test @ 12PM.	filed within 30 days 0-4 shall be filed once and the operator has	
14. Thereby certify that the foregoing is	Electronic Submission #	119125 verifie	d by the BLM	Well Informatio	n System		
Com	For COG Committed to AFMSS for proce	essing by WES	LEY INGRAM	on 10/04/2011 (12WWI0015SE)		
Name (Printed/Typed) CHASITY	Title PREPARER						
Signature (Electronic	Date 10/0	4/2011					
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE U	SE		
Approved By ACCEPTED			JAMES A AMOS _{Title} SUPERVISOR EPS		Date 10/08/201		
Conditions of approval, if any, are attached Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any department of	r agency of the United	