

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other INJECTION2. Name of Operator Agua Sucia, LLC *<267779>*3a. Address
5708 W. Austin St., Broken Bow, OK 740113b. Phone No. (include area code)
918-704-2012

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL, Unit Ltr 'I', Sec.24, Twp 26S, Rng 31E, NMPM

5. Lease Serial No.

LC-064756

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

R.T. Wilson Well No.1

9. API Well No.

30-015-05864

10. Field and Pool, or Exploratory Area
Mason Delaware; North

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Per NMOCD Order
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	R-4614-A
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

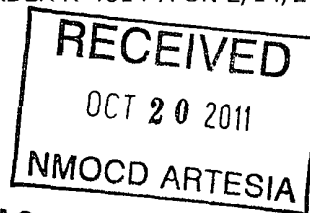
THIS WELL WAS PERMITTED AS A NEW PRESSURE MAINTENANCE PROJECT BY NMOCD ORDER R-4614-A ON 2/14/2011

9/06/2011 - Rigged up the pulling unit. Laid down the rods Stood back 135 jts of 2-3/8" tubing. Picked up a bit and scraper and run in the hole with 135 jts. Tagged up at 4252 feet.

9/07/2011 - Pulled the pipe out of the hole and laid down the tubing, bit, and scraper. Picked up a new packer and 131 jts of new 2-3/8" plc tubing run it in the hole. Pumped packer fluid and Set the packer at 4225 feet. Tested to 520 psi. Tested good.

9/08/2011 - Rigged down pulling unit.

WILL SCHEDULE STANDARD ANNUAL PRESSURE TEST FOR MIT

Accepted for record
NMOCD RE 10/20/11SEE ATTACHED FOR
CONDITIONS OF APPROVAL
OCD NOT NOTIFIED OF MIT
TEST. NOT WITNESSED! *Page 2 of 2*14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ben Stone (903) 488-9850 ben@sosconsulting.us

Title Agent for Agua Sucia, LLC

Signature

Date October 4, 2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted
Approved by*Ted Morgan*

PETROLEUM ENGINEER

OCT 14 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-CARLSBAD FIELD OFFICE

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Standard MIT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Pressure test
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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9/15/2011 - Notify OCD/BLM 24 hrs. prior to pressure test by Louis Edgett.

9/16/2011 - Met M&S Services at the R. T. Wilson No.1. Tested the annulus to 520 psi. Wellhead is rigged up with an automatic pressure discharge on the annulus. A back pressure valve is attached to the annulus and tied back in to a flowline back to the battery. If there is any communication between the tubing and the casing, the back pressure will release the fluid back to the battery. There will never be more than 150 psi on the casing.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ben Stone (903) 488-9850 ben@sosconsulting.us

Title Agent for Agua Sucia, LLC

Signature

Date October 4, 2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

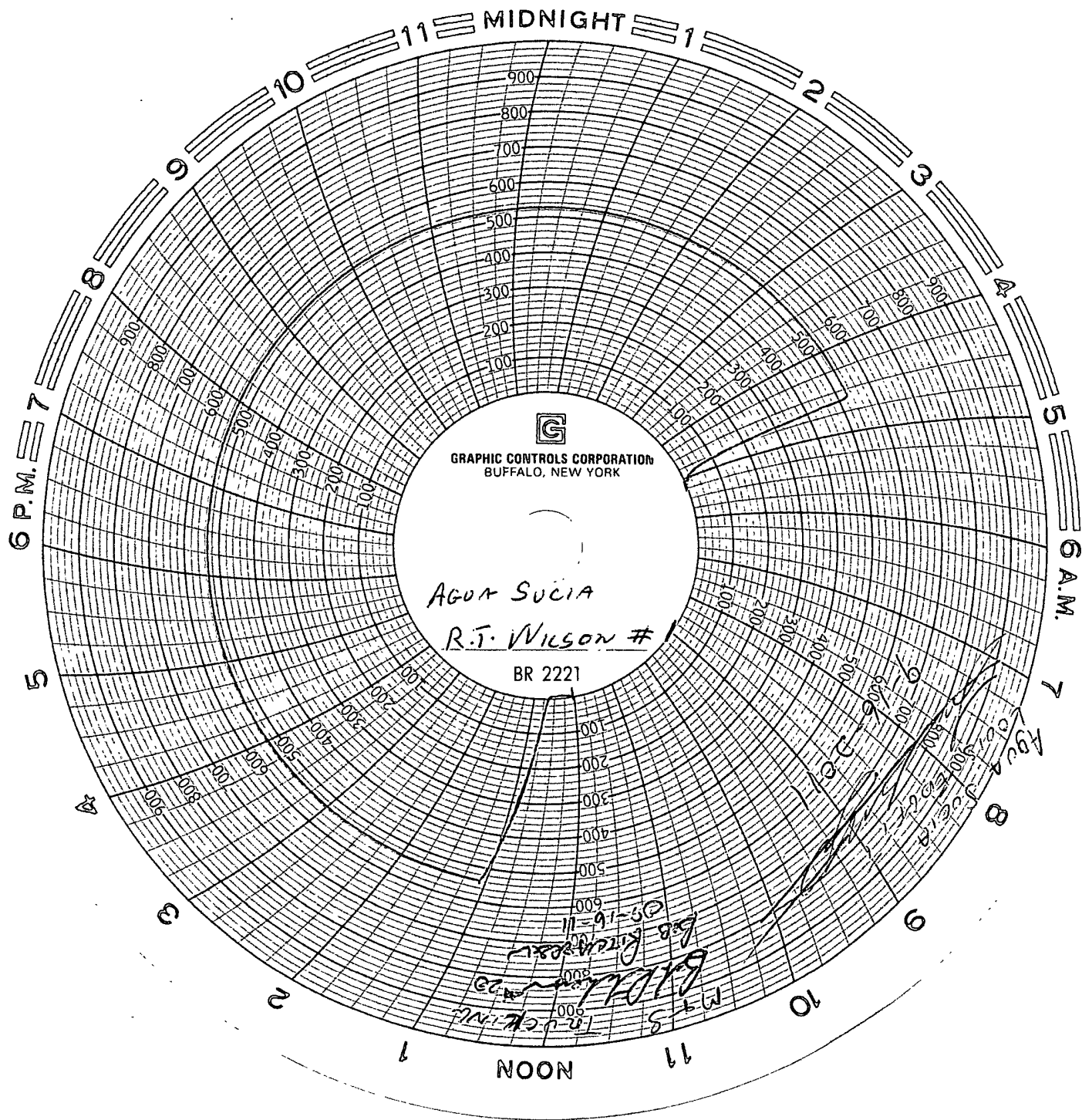
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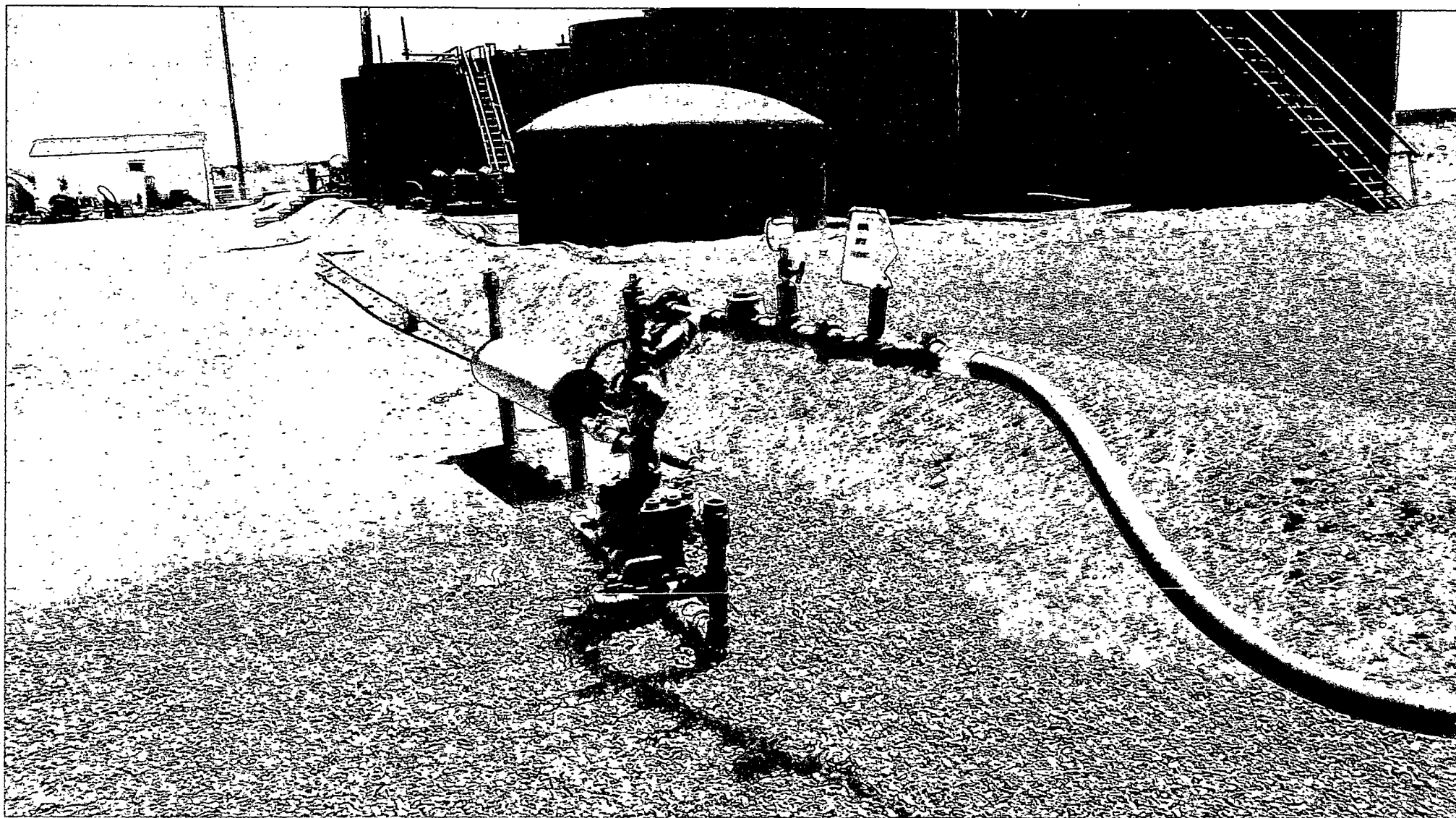
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Page 2 of 2





INSRATED BY BLM RALG. NRKR
THAN 19 OCT 2011

Conditions of Approval

Agua Sucia, LLC
R.T. Wilson Federal Well No.1
API 3001505864
October 14, 2011

History:

RT Wilson #1 was permitted as a well conversion pressure maintenance project on 2/14/2011, and was re-completed for that purpose on 9/6/2011 to 9/16/2011. The packer was set at 4225', and the procedure included a MIT pressure test of the casing to 520 psi; along with attachment of automatic pressure discharge devices on the annulus. These devices are designed to detect communication flow between the tubing and the tubing-casing annulus and should that occur, the fluid will be released to the battery. The Operator's design is to ensure there will never be more than 150 psi on the casing.

A copy of applicable NMOCD Administrative Order R-4614-A dated 14 Feb 2011 has been provided to the BLM. An NOI and a Subsequent Report Sundry dated Oct 4 2011 have been provided to the BLM after-the-fact.

The Original COA dated July 19, 2011 shall continue to apply for this well, and shall also include the following:

- 1) The operator shall keep monthly records documenting that the casing annulus is fluid filled. A suggested format for these records is available from the BLM Carlsbad Field Office. Copies of those records shall be furnished at the request of a BLM authorized officer.
- 2) Loss of packer fluid above five barrels per month cumulative requires notification of the BLM authorized officer within 5 days.

☒ In that event, the Operator must cease injection and maintain a production casing pressure of 0 psia.

Information about the gain of annular fluid must be provided to the BLM within 24 hours of occurrence. Notify the BLM's authorized officer (Paul R. Swartz at 575-200-7902) of the details. If there is no response, notify the BLM on call drilling Eddy County On-call phone, 575-361-2822. In Lea County call 575-393-3612.

- 3) **REMEDIAL WELL WORK REQUIREMENT:** A (Sundry Form 3160-5) Notice of Intent (NOI) must have advance approval by BLM and NMOCD in accordance with Onshore Order 1 and 2, prior to any well work being initiated. If time is critical, Oral Approval for the NOI remedial plan may be obtained from a BLM authorized officer, with the printed copy of the NOI then to be filed within five business days following the verbal approval.
- 4) After the repairs are completed, submit a original (Sundry Form 3160-5) Subsequent report, with 3 copies, describing the repair(s) and Mechanical Integrity Test.