

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008																						
		1. WELL API NO. <b>30-015-38596</b>																						
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																						
		3. State Oil & Gas Lease No																						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																								
4. Reason for filing.  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		5. Lease Name or Unit Agreement Name <b>Carrington State 12</b>  6. Well Number <div style="border: 2px solid black; padding: 5px; display: inline-block; text-align: center;"> <b>RECEIVED</b>  <b>SEP 14 2011</b>  <b>NMOCD ARTESIA</b> </div>																						
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																								
8. Name of Operator <b>Nadel and Gussman Permian, L.L.C.</b>		9. OGRID <b>155615</b>																						
10. Address of Operator <b>601 N. Marienfeld, Suite 508, Midland, TX 79701</b>		11. Pool name or Wildcat <b>Empire Glorietta-Yeso</b>																						
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Surface:</td> <td>Unit Ltr</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Lot</td> <td>Feet from the</td> <td>N/S Line</td> <td>Feet from the</td> <td>E/W Line</td> <td>County</td> </tr> <tr> <td>BH:</td> <td>O</td> <td>12</td> <td>17S</td> <td>28E</td> <td></td> <td>330'</td> <td>South</td> <td>1650'</td> <td>East</td> <td>Eddy</td> </tr> </table>	Surface:	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	BH:	O	12	17S	28E		330'	South	1650'	East	Eddy		
Surface:	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County														
BH:	O	12	17S	28E		330'	South	1650'	East	Eddy														
13. Date Spudded <b>6/11/11</b>	14. Date T D Reached <b>6/19/11</b>	15. Date Rig Released <b>6/20/11</b>																						
16. Date Completed (Ready to Produce) <b>7/12/11</b>		17. Elevations (DF and RKB, RT, GR, etc )																						
18. Total Measured Depth of Well <b>5400</b>	19. Plug Back Measured Depth <b>5320</b>	20. Was Directional Survey Made? <b>No</b>																						
21. Type Electric and Other Logs Run <b>GR, LDT, Neutron</b>																								
22. Producing Interval(s). of this completion - Top, Bottom, Name																								
<b>CASING RECORD (Report all strings set in well)</b>																								
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB /FT</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>8-5/8"</td> <td>24# J-55</td> <td>330</td> <td>11"</td> <td>365 5x-Circ</td> <td>N/A</td> </tr> <tr> <td>5-1/2"</td> <td>17# J-55</td> <td>5395 5320</td> <td>7-7/8"</td> <td>1125 5x-Circ</td> <td>N/A</td> </tr> </table>	CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	24# J-55	330	11"	365 5x-Circ	N/A	5-1/2"	17# J-55	5395 5320	7-7/8"	1125 5x-Circ	N/A						
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																			
8-5/8"	24# J-55	330	11"	365 5x-Circ	N/A																			
5-1/2"	17# J-55	5395 5320	7-7/8"	1125 5x-Circ	N/A																			
<b>24. LINER RECORD</b>																								
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td>None</td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	None					<b>25. TUBING RECORD</b>													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																				
None																								
26. Perforation record (interval, size, and number) <b>5010 - 5165</b> <b>4542 - 4802</b> <b>4216 - 4408</b> <b>3877 - 4086</b>		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>0A</td> <td>14496 BOLS 20# / 25# X Link</td> </tr> <tr> <td></td> <td>15,000 gals 15% HCL, 512, 514 &amp; 16/30 TG</td> </tr> <tr> <td></td> <td>145,600 # 16/30 SLC</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	0A	14496 BOLS 20# / 25# X Link		15,000 gals 15% HCL, 512, 514 & 16/30 TG		145,600 # 16/30 SLC														
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																							
0A	14496 BOLS 20# / 25# X Link																							
	15,000 gals 15% HCL, 512, 514 & 16/30 TG																							
	145,600 # 16/30 SLC																							
<b>28. PRODUCTION</b>																								
Date First Production <b>7/15/11</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>																							
Well Status (Prod. or Shut-in) <b>Prod.</b>																								
Date of Test <b>7/28/11</b>	Hours Tested <b>24</b>	Choke Size <b>-</b>																						
Flow Tubing Press <b>100</b>	Casing Pressure <b>50</b>	Calculated 24-Hour Rate 																						
Oil - Bbl <b>33</b>	Gas - MCF <b>0</b>	Water - Bbl <b>679</b>																						
Gas - Oil Ratio <b>0</b>																								
29. Disposition of Gas (Sold, used for fuel, vented, etc )		30. Test Witnessed By																						
31. List Attachments																								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																								
33. If an on-site burial was used at the well, report the exact location of the on-site burial																								
Latitude Longitude NAD 1927 1983																								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																								
Signature 	Printed Name <b>Zac Hernandez</b>	Title <b>Operations Engineer</b>																						
E-mail Address																								

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1600	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 800	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1512	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1984	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2410	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3720	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3812	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4050	T. Gr. Wash	T. Dakota	
T. Tubb 5150	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology