

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-64132
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Goodnight 1 Fee
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat White Ranch; Miss, West (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3674.7' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Co., LP

3. Address of Operator
20 North Broadway, Oklahoma City, OK 73102

4. Well Location
Unit Letter G : 2585 feet from the North line and 1980 feet from the East line
Section 1 Township 12S Range 28E NMPM Chaves County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: MISSISSIPPIAN COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(Peak Open Hole Completion System)

Test csg & BOP 1000 psi - held 15 min - ok. Perf pup jts set @ 8,324' (peak pkr @ 8,378), 8,472' (peak pkr @ 8,647), 8,823' (peak pkr @ 9,000'), 9,177' (peak pkr @ 9,355'), 9,573' (peak pkr @ 9,750'), 9,928' (peak pkr @ 10,147'), 10,325' (peak pkr @ 10,503'), 10,719' (peak pkr @ 10,895'), 11,072' (peak pkr @ 11,289'), 11,466'. Acidized w/58,950 gals of HCl 15% acid. Frac w/555,429 40/70 white snd & 28,001 100 mesh white snd. Flow bck, DO sleeves. RIH w/rod & pmp. Turn well over to production.

RECEIVED

OCT 12 2011

NMOCD ARTESIA

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 07/11/2011

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com PHONE: (405)-552-7802

For State Use Only

OCT 18 2011

APPROVED BY: [Signature] TITLE Geologist DATE

Conditions of Approval (if any):