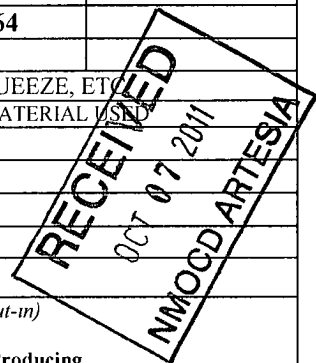


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-015-38400								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name Continental State				
						6. Well Number 13				
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator COG Operating LLC						9. OGRID 229137				
10. Address of Operator 550 W Texas Ave, Suite 100 Midland, TX 79701						11. Pool name or Wildcat Grayburg Jackson; SR-Q-G-SA 28509				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	15	17S	29E		2310	North	330	West	Eddy
BH:										
13. Date Spudded 8/9/11	14. Date T D Reached 8/19/11	15. Date Rig Released 8/20/11		16. Date Completed (Ready to Produce) 9/13/11		17. Elevations (DF and RKB, RT, GR, etc) 3556 GR				
18. Total Measured Depth of Well 5544		19. Plug Back Measured Depth 5421		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CNL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3970 - 5260										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8		48		347		17-1/2		400		
8-5/8		24		855		11		400		
5-1/2		17		5537		7-7/8		1050		
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN				
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
2-7/8		4964								
26. Perforation record (interval, size, and number)										
3970 - 4195 - 1 SPF, 26 holes Open 4415 - 4640 - 1 SPF, 26 holes Open 4700 - 4950 - 1 SPF, 26 holes Open 5010 - 5260 - 1 SPF, 26 holes Open										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
3970 - 4195					See Attachment					
4415 - 4640					See Attachment					
4700 - 4950					See Attachment					
5010 - 5260					See Attachment					
28. PRODUCTION										
Date First Production 9/14/11		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 2" x 24' RHBC pump				Well Status (Prod or Shut-in) Producing				
Date of Test 9/20/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 145	Gas - MCF 218	Water - Bbl 409	Gas - Oil Ratio 1503			
Flow Tubing Press 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 40.1				
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30. Test Witnessed By Kent Greenway			
31. List Attachments Logs, C-102, C-104, Deviation Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Chasity Jackson			Printed Name Chasity Jackson		Title Regulatory Analyst		Date 10/4/11			
E-mail Address cjackson@concho.com										



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 896	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1767	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2452	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3888	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 5401	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 3972	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

lo. 1, from.....to..... lo. 2, from.....to.....	No. 3, from.....to..... No. 4, from.....to.....
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IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Continental State #13
API#: 30-015-38400
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3970 - 4195	Acidize w/3,000 gals acid
	Frac w/111,797 gals gel, 109,037# 16/30 ottawa,
	18,581# 16/30 siberprop sand.

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4415 - 4640	Acidize w/3,500 gals acid
	Frac w/125,126 gals gel, 144,615# 16/30 ottawa,
	28,260# 16/30 siberprop sand.

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4700 - 4950	Acidize w/2,500 gals acid
	Frac w/124,918 gals gel, 145,360# 16/30 white,
	29,610# 16/30 siberprop sand

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5010 - 5260	Acidize w/2,500 gals acid
	Frac w/126,074 gals gel, 126,074# 16/30 White,
	29,057# 16/30 siberprop sand.