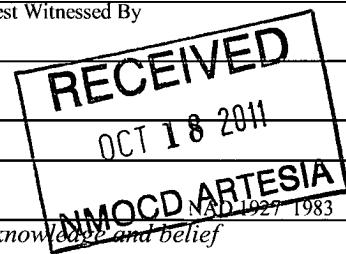


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008														
		1. WELL API NO. 30-015-38333																	
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																	
		3. State Oil & Gas Lease No																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17 13.K NMAC)		5. Lease Name or Unit Agreement Name Turquoise PWU 27																	
		6. Well Number: 1H																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER REVISED FOR CORRECTIONS																			
8. Name of Operator Devon Energy Production Co., LP			9. OGRID 6137																
10. Address of Operator 20 North Broadway, OKC OK 73106			11. Pool name or Wildcat Scanlon Draw; Bone Spring																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	D	27	19S	29E		900	North	330	West	Eddy									
BH:	A	27	19S	29E		435	North	427	East	Eddy									
13. Date Spudded 03/10/11	14. Date T.D. Reached 05/10/2011	15. Date Rig Released 05/12/2011		16. Date Completed (Ready to Produce) 06/16/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3339' GL													
18. Total Measured Depth of Well MD: 12,345' TVD: 8,095'		19. Plug Back Measured Depth 12,300'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL, Caliper, IND													
22. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring 8,210' - 12,267'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE	WEIGHT LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
20"	94# K-55		40'		26"														
13 3/8"	48# H-40		328'		17 1/2"		4005 sx CI C		DV Tool 4,491-4,494'										
PH			8180'		8 3/4"		400 sx CI C		Whipstck @ 7,348-7360'										
9 5/8"	40# J-55		2751'		12 3/4"		1200 sx CI C												
5 1/2"	17# P-110		12340'		8 3/4"		2290 sx CI C		TOC @ 2,250' per CBL										
24. LINER RECORD						25. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET										
						2 7/8"	7,333'												
26. Perforation record (interval, size, and number) 8,210' - 12,267'; (6 SPF) 80 shots total (see C-103 for detail)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>8,210' - 12,267'</td> <td>Acidize w/8,361 gal 7.5% HCL, frac with</td> </tr> <tr> <td></td> <td>45,371 lbs 100 mesh wht snd & 1,078,165</td> </tr> <tr> <td></td> <td>20/40 white snd.</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8,210' - 12,267'	Acidize w/8,361 gal 7.5% HCL, frac with		45,371 lbs 100 mesh wht snd & 1,078,165		20/40 white snd.
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28. PRODUCTION																			
Date First Production 06/10/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing													
Date of Test 06/17/2011	Hours Tested 24	Choke Size 40/64"	Prod'n For Test Period	Oil - Bbl 329	Gas - MCF 365	Water - Bbl 991	Gas - Oil Ratio												
Flow Tubing Press 300#	Casing Pressure 1354#	Calculated 24-Hour Rate	Oil - Bbl 329	Gas - MCF 365	Water - Bbl 991	Oil Gravity - API - (Corr.)													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By													
31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						Closed loop system utilized.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude						Longitude													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature		Printed Name		Stephanie A. Ysasaga		Title: Sr. Staff Engineering Technician		Date: 10/17/11											
E-mail Address: Stephanie.Ysasaga@devon.com																			



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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Abo	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Cisco	T. Strawn	T. Kirtland	T. Penn. "B"
T. Mississipian	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3559'	T. Morrison	
T. Drinkard	T. Bone Springs Lm 5204'	T. Todilto	
T. Salado	T. 1st Bone Spring Snd 6975'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring Lm 7165'	T. Wingate	
T. Penn	T. 2 nd Bone Spring Snd 7806'	T. Chinle	
T. Cisco (Bough C)	T. Barnett	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology