District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

State of New MexicoHOBBS OCD

Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

Oil Conservation Division

OCT 18 2011
Submit one copy to appropriate District Office

1220 South St. Françis Dr. Santa Fe, NM 87505 **RECEIVED** I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address									² OGRID Nur	nber	00.4270		
Chi Operating Inc.								004378					
									for Filing Code/ Effective Date of transporter & pool/property name4-4-11				
⁴ API Numbe		1	5 Poo	l Nama					Change of tra		ool Code	property name4-4-11	
4 API Number 5 Pool Name 6 Pool Name 30 – 015-30715 Benson Deleware 9708									_				
30 010 00/10									ell Numb	or			
	663	1	110	roperty Name Benson Deleware Unit							1		
	rface L	ocati	on					•		!			
Ul or lot no.	Section	ction Township		Range Lot Idn Fee		Feet from the	the North/South Line		Feet from the East/West		West line	line County	
N 1 19S		-	30E		1060'	South		2210	West		Eddy Co.,N.M		
11 P o	ttom H			L	l	1		ļ					
UL or lot no.	Section			Range	Lot Idn	Feet from the	North/South	line	Feet from the	Fost/	Wast line	County	
OL or lot no.	Section	1 10	usnip	Kange	Lot Iuli	reet from the	North/South	me	reet from the	the East/West		County	
	12 Lse Code 13 Producing Met		ethod		onnection	¹⁵ C-129 Peri	Permit Number 16 (C-129 Effective Date		¹⁷ C-129 Expiration Date		
F		Code P		Date 02/16/2001									
III. Oil a	and Ga	s Tra	nsnor	ters							•		
18 Transpor			spor			19 Transpoi	ter Name					²⁰ O/G/W	
OGRID			and Address									5, G, 1,	
					L	PC Crude Oil	P.O. Box 382	1				0	
214754			Midland, Tx 79702								V		
											2,000		
	L. physiologic								•			157,271,000	
7.7	NA PAUR										7-4		
												ationic facility is a	
alle of	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -												
Salabas and A													
IV. Well	l Comp	letio	n Data	a									
²¹ Spud Date			i	²³ TD ²⁴ PBTD)	²⁵ Perforations			²⁶ DHC, MC			
01/05/200	02	2/09/20	001		1	6707'	6665'		5086-512	22'			
²⁷ Hole Size			²⁸ Casing & Tubing Size			²⁹ Depth Set			30 Sacks Cement				
12 ¼ ''			9	5/8''-36#	49	494'			375 sks Cir-170 sks				
7 7/9 ()							(707) DV (22472)			18t Ct 500 L. TOC 41701 CDI			
7 7/8 ''				5	½ ''-15.5#	•	6707' DV @3472'			1st Stage:500 sks. TOC-4170'-CBL			
										_ p.d -			
						1				2"" S	tage:700 s	ks. TOC-330'-CBL	
						1							

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	35 Tbg. Pressure	³⁶ Csg. Pressure
02/16/2001	02/17/2001	02/19/2001	24 hrs.	0	0
³⁷ Choke Size	³⁸ Oil 72	³⁹ Water 105	⁴⁰ Gas 19		41 Test Method S

⁴² I hereby certify that the rules of the Oil Conservation Division have	OIL CONSERVATION DIVISION			
been complied with and that the information given above is true and	4			
complete to the best of my knowledge and belief.	16:			
Signature: Dianna Bell	Approved by:			
Printed name:	Title:			
Dianna Bell	Gr'Icin			
Title: Regulatory Asst	Approval Date: 10 Zü-Zo[/			
E-mail Address:				
diannab@chienergyinc.com				
Date: 9-15-11 Phone: 432-685-5001				