Agent

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9/12/11

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State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410

by to appropriate	District Office

District III		Oil Conservation I				DIVISION					opy to ap	o appropriate District Office			
District IV		1220 South St				AMENDED KEF						PORT			
220 S St Franc	220 S St Francis Dr , Santa Fe, NM 87505 Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
1 Operator na									2 OCDI			I KALT	<u>S1 ·</u>	UKI	
Optim	Anic	COG	Operating	ng LLC (A	Agent)	ŧ.,	euro	DN	7 - V			4323			
		N	Texas Av Midland,	TX 79701	-	$\overline{\mathbb{N}}$	<u></u>		3 Reason	n for F	NW	Code/ Eff effective	e 6/30		
⁴ API Numbe 30 – 015 - 3	38352	-Eren	(Glorietta	a-Yeso	LOCO					KZ	2 26	Pool Code	2	7866	
⁷ Property C	Code 742	8 Pro	operty Nan	ne	Skelly U	Unit	_				9 V	Vell Num	ıber	r 707	
II. 10 Sun	rface Lo					,		_					_		
Ul or lot no. N	1 1	Township 17S	Range 31E	Lot Idn	Feet from the 857	Sout	th/South th	Line	Feet from	m the	East/ West	/West lin t		County Eddy	L
11 Bo		ole Locati	_												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North	th/South	1 line	Feet from	m the	East/	/West lin	ie	County	
12 Lse Code F	С	cing Method Code	D	Connection Date 30/11	¹⁵ C-129 Pern	mit Nu	mber	16 (C-129 Effe	ective l	Date	¹⁷ C	:-129	29 Expiration Da	ate
III. Oil a				0/11									_		
18 Transpor OGRID	rter	I I WALLE H	1 10.5		¹⁹ Transpor and Ad		ıme							²⁰ O/G/W	
15694				Ns	avajo Refining (Co. Pip	peline D	Div.						О	~
See July 1													F el	right sinks refer	**************************************
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r.: 24.2.2						NMOCD ARTESIA					14	***	and the said of		
		etion Dat							25				 ,		
²¹ Spud Da 5/30/11		6/30/11 _ 6790 _			24 PBTD 25 Perforation 5000 - 660							²⁶ DHC, MC			
²⁷ Ho	ole Size	28 Casing & Tubing Size			ng Size		²⁹ De	epth Se	et			³⁰ Sε	acks	s Cement	
17	7-1/2			13-3/8			4	483		+			5(500	<u></u>
	11	8-5/8 1920 600		00											
7-	7-7/8	5-1/2 6783 1500					500	_							
				2-7/8 tbg			6	6456							
V. Well 7 31 Date New			D-40	33,	,		24		- "	35 CDI			_	*	
8/11/11		³² Gas Deliv 8/9/1	11	8	Test Date 8/11/11			24	:h	3° 16	bg. Pres 70	ssure		³⁶ Csg. Pressur 70	·e
³⁷ Choke Si	ze	³⁸ O		39	9 Water 450		⁴⁰ G	Gas 12	_					41 Test Method P	d
⁴² I hereby cert been complied									OIL CO	NSERV	√ATIO	N DIVISI	ION	1	
complete to the						I	• • • • • • • • • • • • • • • • • • • •			7 /.	_				Ü
Signature:	Neti	ia (Day	OV		Approv	red by:		-//	1/a	e A		_		
Printed name:	,,				-	Title:									
Netha Aaron Fitle:					Approval Date OC 1 A 2011										

		·
Operator:	Cherron.	CDG as agent Well Name: Skelly Unit # 107
OGRID:	4323	API: 30-0 15 - 38352 Lease Type F S I
Date C104 Date of file	rec'd 09/19/20 review/_/	Oll C-104 filed for N RT PB RE DHC Oth
Inactive We Additional	ell List <u>5</u> ou Bonding: <u>7</u> 9	nt of 1430
	oval Date <u> 2/03</u> Approval <u> 2/30</u>	/2010 /2010 Permit # 211023 Pit Closure: <u>06/10/2</u>
Casing: Surf Inter Proc	face 3.375 rmediate 8.625 duction 5.5 d: 06 D8 20 ed:	amended required amended required amended required
Deviation S	Survey: 3,32 (@ <u>6318</u> TD @ <u>10790</u>
"As Drilled	" or Amended C-10	MDTVD
Completion	n Sundry: <u>09</u> / <u>29</u> / <u>2</u> n Report: <u>09</u> / <u>21 /2</u> 19-11 (2)	oll
COMPLIA	NCE: NSL DHC	NSPART
	EQUIREMENTS:	•
OTHER RE		
Inactive We	ell List// Bonding	

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