Form 3160-4 (April 2004)

UNITED STATES

| WELL COMPLETION OR RECOMPLETION REPORT AND LOG Section Property Property Section Property Property Section Property | (| / | | | DEPARTM BUREAU C | IENT OF TH OF LAND M | | | | | | | F | OMBNO | 1004 -0137 arch 31, 2007 | |
|--|---|-----------------|-------------|--------------|---------------------|-------------------------|-------------|--------------------------|-----------|----------------|--|-----------------------------------|---------|--------------|-----------------------------|--|
| 1 | | WE | LL CC | OMPLE | TION OR | RECOMPL | ETION | REPOR | AA TF | ID LOG | ì | | | • | * | - |
| Note Deep | la Type | e of Well | XIoil | Well | Gas Well | □Dry □(| Other | · · · · · · · · | | | | | | | | = |
| Name of Operator | b Type of Completion: New Well Work Over Deepen Plug Back Diff Resvr, | | | | | | | | | | _ | | | | | |
| Marshall 6 Minston, Inc. 3 Address P. 0. Box 50880 3a Box 508 | | | | Other | | | | | | | | | Unit | or CA Agree | ement Name and No | |
| 3 | | - | | insta | on. Inc. | | | | | | | B C | Lease | Name and | Well No. | #1∪ |
| A toutine of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit E , 2490 FNL & 200 FWL At tour prod. interval reported below Unit M , 330 FSL & 330 FWL At tour depth Same S | 3. Address P. O. Box 50880 3a Phone No. (include area code) | | | | | | | | |) 9 | 9. AFI Well No. | | | | | |
| At surface Unit E, 2490' FNL & 200' FWL Altop prod. interval reported below Unit M, 330' FSL & 330' FWL II. Sec. T, R, M, on Block and Survey or Area Sec. 25, 7198, R2: | | | | | | | F- J1 | | | -6373 | | | | | | _ |
| At top prod interval reported below Unit M, 330 FSL & 330 FWL | | | | | | | | requiremer | nts) + | | | - 1 | | | • • | rs-Ye |
| 14 Date Spunded | | | | | | | | | | | | 11. Sec., T, R, M, on Block and | | | | |
| A total depth Same | At top prod. interval reported below Unit M, 330' FSL & 330' FWL | | | | | | | | | | 12 | Survey or Area Sec. 25, T19S, R25 | | | | |
| 105/08/11 | At to | otal depth | Same | | | | | | | | | | Edd | y | NM | |
| 18. Total Depth MD | | | | 15 | | | | 16. Date C | complete | d 07/ | 02/11 | . 17 | | | | - |
| TVD 2730 TVD | | | | 4952 | | | 1 MD | | C A | —— | | | | | | _ |
| 21 Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was well cored Mos DST run No Yes (Submit report) Yes (Submit report | 10. 100 | • | | | | | | | | | | _ | | | | |
| Neutron-Density/GR & Micro-CFL/GR | ZL Type | e Electric & | OtherN | Mechanic | al Logs Run (Si | ubmit copy of | each) | | | | as well co | red ^o X | | | | _ |
| Table Size Casing and Liner Record Wit (Wift) Top (MD) Bottom (MD) Stage Cementer No. of Size Size/Grade Wit (Wift) Top (MD) Bottom (MD) Stage Cementer No. of Size Starf Sturry Vol. Cement Top* Amount Pulled | No | utrop- | Denc | itv/C | CR & Mio | ro-CFI / | CR | | | | | | | | | |
| Hole Size Size Size Freduction Hole Size Holes H | 23. Casi | ing and Lin | er Reco | rd (Repo | rt all strings. | set in well) | | ··········· | | | rectional | | | LALITOS | Submit copy) | _ |
| 12 1/4" 9 5/8" 40 # Surf. 1036' N/A 975 C1.C Surf. N/A 8 3/4" 5 1/2& 17# & Surf. 4951' N/A 983 C1.C Surf. N/A N/A 7" 26 # 26 # 2090' N/A N/A N/A 20 Packer Depth (MD) Packer D | Hole Siz | e Size/Gr | ade W | Vt (#/ft.) | Top (MD) | Bottom (MD | | | | | | ry Vol. 3BL) | Cemen | t Top* | Amount Pulled | - |
| 24 Tubing Record Size Depth Set (MD) Packer Depth (MD) (M | | 1/4" 9 5/8" 40# | | | | f. 1036' | | | | • | | | Surf. | | | - |
| 24 Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Size Size Set (MD) Packer Depth (MD) Size Depth Set (MD) Size Size Set (MD) Size Depth Set (MD) Size Size Size Set (MD) Size Depth Set (MD) Size Siz | 8 3/4 | | | | Surf. | 4951 ' | N, | /A | 983 | C1. | C | | Sur | f. | N/A | _ |
| Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth | | | | 2011 | | | - | | | · - | + | | | | | - |
| Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth | | | | | | | | | | | | | | | | - |
| Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth | 24 Tubi | ng Record | | | | <u> </u> | | | <u></u> | | | | | | | _ |
| 25 | Size | Depth | | | | | Deptl | h Set (MD) | Packer | Depth (M | ID) | Size | Depth | Set (MD) | Packer Depth (MD) | _ |
| Formation | 2 7/8" 25 Produ | ucing Interv | | <u> </u> 1 | I/A | N/A | 26 | Perforation | Record | ı | | | | | | _ |
| 90,804 gal 10# Linear Gel + 479,026 gal 15# BXL + 15,540 gal 15% HCL Acid + 422,450# 20/40 White Sand 1 | 23. | | | | | | | Perforated Interval Size | | | No Holes Perf. Status | | | Perf. Status | - \ | |
| 90,804 gal 10# Linear Gel + 479,026 gal 15# BXL + 15,540 gal 15% HCL Acid + 422,450# 20/40 White Sand 1 | | Yeso | | | 2710' N/A | | | 3110-4890' .32 | | | .32 | | | | / ~~~ | |
| 90,804 gal 10# Linear Gel + 479,026 gal 15# BXL + 15,540 gal 15% HCL Acid + 422,450# 20/40 White Sand 1 | | | | | | <u> </u> | · | | | | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | | | Vac So | ^ // | |
| 90,804 gal 10# Linear Gel + 479,026 gal 15# BXL + 15,540 gal 15% HCL Acid + 422,450# 20/40 White Sand 1 | | | | | | | | | | | | | | | (O) 29 | |
| 90,804 gal 10# Linear Gel + 479,026 gal 15# BXL + 15,540 gal 15% HCL Acid + 422,450# 20/40 White Sand 1 | 27 Acid, | | | Cement S | queeze, etc | | _ | A | mount a | nd Type o | of Materia | i | | | NA NA | 5011 |
| 28. Production - Interval A Date First Test Hours Test Production Dil Gas MCF BBL Corr API Gravity Production Method Pumping Choke Tog Press Csg Press Rate BBL MCF BBL Ratio Dil Gravity Production Dil Gravity Production Method Pumping 28. Production - Interval A O2/11 8/27/11 24 201 191 197 40 Pumping Production Method Pumping N/A SI 50 80 201 191 197 Pumping CCEPTED FOR RECORD 28a. Production - Interval B Date First Test Hours Production BBL MCF BBL MCF BBL Corr API Gas Production Method Choke Tog Press Csg 24 Hir Production BBL MCF BBL MCF BBL Corr API Gas Production Method Choke Tog Press Csg Csg Csg Csg Production Css Csg BBL MCF BBL Corr API Gas Production Css Csg Cs | 3110 | -4890 ' | | | | | | | | 479, | و 026 | gal 15 | 5# BX | L + | 177 | _ |
| 28. Production - Interval A Date First Test Hours Tested Date Production Date Date Production Date Date Date Production Date Date Date Date Production Date D | | | | | 15,540 | gal 15% | HCL Whit | <u>Acid</u> | + | | | | RE | CLA | MATION | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ |
| Date First Produced Date Production Date Date Date Date Production Date Date Date Production Date Date Production Date Date Date Date Production Date Date Date Production Date Date Production Date Date Date Production Date Date Date Date Production Date Date Production Date Date Date Production Date Date Date Production Date | | | | | 422,430 | 717 20/40 | MIIT | ce ban | u | | | | DU | E/4 | 12 | - V |
| O 2 / 11 8 / 27 / 11 24 201 191 197 40 Choke Size Flog Press Size N/A Si 50 80 201 191 197 BBL ACCEPTED FOR RECORD 28a. Production - Interval B Date First Produced Date Tested Production BBL MCF BBL Gravity Choke Size Flog Press Size Flog Press Rate BBL MCF BBL Gravity Choke Size Flog Press Size BBL MCF BBL BBL BBL BBL BBL BBL BBL BBL BBL BB | | | | Test | , Oil | Gas | Water | Oil Gray | otv | Gas | | Production | Method | | | _ |
| Choke Size Flog Press Csg Press Rate BBL MCF BBL MCF BBL Ratio Pumping CCEPTED FOR RECORD 28a. Production - Interval B Date First Test Production Date Tested Date Tested Production BBL MCF BBL MCF BBL Corr API Gas Gravity Choke Tbg Press Csg Press Csg Press Csg Press Rate BBL MCF BBL Ratio Choke Tbg Press Csg Press Csg Press Rate BBL MCF BBL Ratio Size Flog Press Rate BBL MCF BBL Ratio BBL Ratio *(See instructions and spaces for additional data on page 2) BUREAU OF LAND MANAGEMENT | Produced | Date | | Product | _ [| 1 | BBL | | | Grav | ity | | | | | |
| 28a. Production - Interval B Date First Test Hours Produced Date Tested Production BBL MCF BBL Oil Gas Gravity Choke Size Fiwg Press Size Fiwg Press Size Rate BBL MCF BBL MCF BBL Ratio *(See instructions and spaces for additional data on page 2) Water BBL Gas/Oil Ratio Well Status BURYAU OF LAND MANAGEMENT | Choke | Tbg Press | Csg | | Oil | Gas | Water | Gas/Oil | <u>'</u> | Well | Status | 800 | | TO F | OD DECO | חם |
| 28a. Production - Interval B Date First Production Test Hours Test Production BBL MCF BBL Corr API Gas Gravity SEP 2 4 20? | _ | | | | 1 | 1 . | | Ratio | | P | umpi | AUL | tri | LUT | UK KEUU | ועח |
| Produced Date Tested Production BBL MCF BBL Corr API Gravity Choke Size Flwg Si Press Size Press S | 28a. Prod | duction - Int | erval B | | | | | | , | | | | | | | _ |
| Choke Size Flwg Press Csg. Press Rate BBL Gas MCF BBL Gas/Oil Ratio Well Status *(See instructions and spaces for additional data on page 2) *(See mstructions and spaces for additional data on page 2) | | | | Producti | on BBL | | | Oil Grav Corr AF | ity PI | Gas Gravity | , | Production 1 | | 200 4 | 4 202 | |
| Size Five Si Rate BBL MCF BBL Ratio *(See instructions and spaces for additional data on page 2) BUREAU OF LAND MANAGEMENT | Choka | The Dree- | Ćou | | | Gan | Vator | Gae/Orl | | Wall o | tatus | | 1 3 | DEL 7 | 4 AUI: | _ |
| *(See instructions and spaces for additional data on page 2) BUREAU OF LAND MANAGEMENT | | Flwg | | Rate | BBL | | BBL | | • | well S | idius | _ | 1 | an | wo | |
| 1 / = - · / = · · · · · · · · · · · · · · · · · | *(See in | <u> </u> | nd spaces | | | page 2) | | | · | | | RI | IR/ AII | OF LAN | ID MANAGEMEN | ŧΤ |
| | 1 | | , | • | . | <i>J</i> / | | | | | | | ÇARI | SBADF | | |

| 28b. Prod | uction - Inte | erval C | | | | | | | - | |
|--|---|---|----------------------------------|--------------------------|----------------------------|---------------------------------|--|----------------------|--|--------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method | |
| Choke Size | Tbg. Press. Flwg S1 | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | | |
| 28c. Prod | uction - Int | erval D | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oıl BBL | Gas MCF | Water BBL | Oil Gravity Cort. API | Gas Gravity | Production Method | |
| Choke Size | Choke Tbg. Press. Csg. 24 Hr. Onl Gas Water Gas/Onl Well Status | | | | | | | | | |
| - | osition of 0 | Sas (Sold, u | sed for fuel, | vented, etc | :) | 1 | | | | |
| | | rous Zones | (Include Aqu | ufers): | | | | 31. Format | ion (Log) Markers | |
| tests, | v all import including of ecoveries. | tant zones depth interv | of porosity a val tested, cus | nd content hion used, | ts thereof: time tool o | Cored interva pen, flowing a | als and all drill-ste and shut-in pressur | ·m | , | |
| Form | Formation Top Bottom | | | | Desci | riptions, Conte | ents, etc. | | Name | Top Meas. Depth |
| San Andr Glorieta Veso 32. Additi | | 1000 2600 2710 | 2600 2710 TD | Sar | lomite nd lomite | , | | | of Land Manage RECEIVED SEP 2 0 20:1 arlsbad Field Offi Carlsbad, NM | |
| Elec | ctucal/Meel dry Notice | hani cal bò g for pluggin | g and cemen | req'd.) t verificatio | Geon Co | re Analysis | DST Repor | | al Survey ole records (see attached instruction | ons)* |
| Name (p . Signatu | nlease print | | abe He | rrera | > | | _ | Engineer 09/13/11 | , | |
| | 0.0.0 | 1001 | TO: 1 40 12 6 | | 1010 | | <u> </u> | | | C.1. IX 1. 1 |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



Pre in 10/2/11

Due in 10/2/11

September 19, 2011

HOBBS OCD

SEP 20 2011

Oil Conservation Division 1625 N. French Dr. Hobbs, New Mexico 88240

RECEIVED

Attn: Donna Mull

RE: CONFIDENTIALITY

Peacemaker 25 Fed Com #1H Property Code 38609 Sec. 25, T9S, R25E Eddy County, New Mexico

Ms. Mull:

The referenced well was recently completed. I have enclosed a copy of Form 3160-4 (BLM Completion Report), the original C-104 (Request for Allowable), surveys and a log.

I'm requesting that the referenced well information be kept CONFIDENTIAL.

If you have any questions please call me at 432-684-6373.

Sincerely,

Sherry Roberts

Operations Secretary

Enclosures

CONFIDENTIAL