

OCD-ARTESIA

Form 3160-4
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 20075 Lease Serial No
NMNM117544 & NM116565

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Lease Name and Well No
Peacemaker 25 Fed Com #1H9. AFI Well No
30-015-38987

10 Field and Pool, or Exploratory

Glorieta/N.Seven Rivers-Yeso

11. Sec., T, R, M, on Block and
Survey or Area Sec.25,T19S,R25E12 County or Parish 13 State
Eddy NM17 Elevations (DF, RKB, RT, GL)*
3427' GL1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.
Other

2 Name of Operator

Marshall & Winston, Inc.

3. Address P. O. Box 50880
Midland, TX 79710-08803a Phone No. (include area code)
432-684-6373

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Unit E, 2490' FNL & 200' FWL

At top prod. interval reported below Unit M, 330' FSL & 330' FWL

At total depth Same

14. Date Spudded
05/08/1115 Date T.D. Reached
05/18/1116. Date Completed 07/02/11
☐ D & A ☒ Ready to Prod18. Total Depth MD 4952'
TVD 2730'19 Plug Back T.D. MD 4898'
TVD 2730'20 Depth Bridge Plug Set MD
N/A TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Neutron-Density/GR & Micro-CFL/GR

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	40#	Surf.	1036'	N/A	975 C1.C		Surf.	N/A
8 3/4"	5 1/2"	17# & 26#	Surf.	4951'	N/A	983 C1.C		Surf.	N/A
	7"								

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2090'	N/A	N/A					

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Yeso	2710'	N/A	3110-4890'	.32	132	Open
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
3110-4890'	90,804 gal 10# Linear Gel + 479,026 gal 15# BXL + 15,540 gal 15% HCL Acid + 422,450# 20/40 White Sand

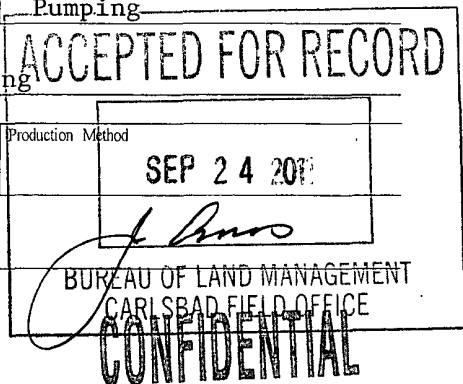
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
7/02/11	8/27/11	24	→	201	191	197	40		Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
N/A	50	80	→	201	191	197		Pumping	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 12-12

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
San Andres	1000	2600	Dolomite		
Glorieta	2600	2710	Sand		
Yeso	2710	TD	Dolomite		

Bureau of Land Management
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SEP 20 2011

Carlsbad Field Office
Carlsbad, NM

32. Additional remarks (include plugging procedure):

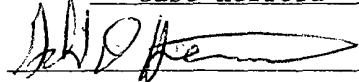
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Gabe HerreraTitle Engineer

Signature


Date 09/13/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



*Copy 7/2/11
Due in 7/22/11
Out 10/22/11*

September 19, 2011

HOBBS OCD

SEP 20 2011

Oil Conservation Division
1625 N. French Dr.
Hobbs, New Mexico 88240
Attn: Donna Mull

RECEIVED

RE: **CONFIDENTIALITY**
Peacemaker 25 Fed Com #1H
Property Code 38609
Sec. 25, T9S, R25E
Eddy County, New Mexico

Ms. Mull:

The referenced well was recently completed. I have enclosed a copy of Form 3160-4 (BLM Completion Report), the original C-104 (Request for Allowable), surveys and a log.

I'm requesting that the referenced well information be kept CONFIDENTIAL.

If you have any questions please call me at 432-684-6373.

Sincerely,

Sherry Roberts
Operations Secretary

Enclosures

CONFIDENTIAL