

Submit to Appropriate District Office
Two Copies

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Jul 17, 2008

1. WELL API NO.

30-015-39038

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No

5. Lease Name or Unit Agreement Name

Rabbit Hunter 10 State

6. Well Number:

2H

9. OGRID

229137

11. Pool name or Wildcat

497102

Wildcat; Wolfcamp

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing.

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

COG eratir LLC

10. Address of Operator

2208 W. Main Street
Artesia, NM 88210

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	Cour
Surface:	O	10	26S	28E		660	South	1980	East	Eddy
BH:	B	10	26S	28E		686	North	1978	East	Eddy

13. Date Spudded	14. Date I.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (Dr and RKB, RT, GR, etc)
6/30/11	8/19/11	8/21/11	9/19/11	2992' GR

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
14325'	14232'	Yes	DSN, DLL

22. Producing Interval(s), of this completion - Top, Bottom, Name
10650-14229' Wolfcamp

23.

CASING RECORD (Record all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	455'	17 1/2"	450 sx	0
9 5/8"	40#	6350'	12 1/4"	2400 sx	0
7"	29#	10600'	8 3/4"	950 sx	

24.

LINER RECORD

25.

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CMT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9872'	14325'	500		2 7/8"	9802'	8735'

26. Perforation record (interval, size, and number)

10650-14229' (432)

27. ACID. SHOT. FRACTURE. CEMENT. SQUEEZE. ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

10650-14229' Acidz w/35784 gal 7 1/2% acid, Frac w/3743515# sand & 3313568 gal fluid

28.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod or Shut-in)
9/26/11	Flowin	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
9/28/11	24	31/64"		10	1670	3647	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)
3200#	1950#		10	1670	3647	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

Adam Olguin

st mens

Logs, Deviation Report & Directional Surveys

a temporary pit was used at the well, report the exact location of the on-site burial

an on-site burial was used at the well, report the exact location of the on-site burial

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Stormi Davis

Printed

Name: Stormi Davis

Title: Regulatory Analyst

Date: 10/6/11

E-mail Address: sdavis@concho.com

dm

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 661'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2300'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 2498'	T. Morrison	
T. Drinkard	T. Bone Spring 6250'	T. Todilto	
T. Abo	T. Wolfcamp 9329'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco-Canyon	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology