

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							1 WELL API NO. 30-015-33305			
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)							2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No VO-4972			
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED OCT 26 2011 NMOCD ARTESIA </div>			
8 Name of Operator Mack Energy Corporation						5. Lease Name or Unit Agreement Name Southern Cross 32 State				
10. Address of Operator P.O. Box 960 Artesia, NM 88210						6 Well Number 3 9 OGRID 013837				
11 Pool name or Wildcat Abo										
12 Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	32	18S	24E		1980	North	660	East	Eddy
BH:										
13 Date Spudded	14 Date T D Reached	15 Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)			
4/15/2004	5/10/2004	5/12/2004		10/18/2011- Dry Hole			3780' GR			
18 Total Measured Depth of Well		19 Plug Back Measured Depth		20. Was Directional Survey Made?			21. True Electric and Other Logs Run			
7028'		4915'		No			Lateralog, Spectral Gamma Ray			
22 Producing Interval(s), of this completion - Top, Bottom, Name										
3939.5-4005' ABO										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8, J-55		32		1208		12 1/4		780sx		None
4 1/2, J-55		10.5		7027		7 7/8		2000sx		None
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKCEMENT	SCREEN		25 TUBING RECORD				
						SIZE		DEPTH SET		PACKER SET
						2 3/8		4012		
26. Perforation record (interval, size, and number)						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
3939.5-4005' .41, 38 holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						3939.5-4005'		See C-103 for details		
28 PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
						Dry Hole				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc)							30. Test Witnessed By			
							Robert C. Chase			
31 List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
Jerry W. Sherrell		Jerry W. Sherrell		Production clerk						
E-mail Address jerry@mec.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 418	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 1781	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb 3147	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo 3788	T.	T. Entrada	
T. Wolfcamp 5196	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q 6268	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology