

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
LC-055958

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BURNETT OIL CO., INC.3a. Address  
801 CHERRY STREET, SUITE 1500  
FORT WORTH, TX. 761023b. Phone No. (include area code)  
817-332-5108

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Stevens B Fed. #69. API Well No  
30-015-39156

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL &amp; 330 FWL, Section 13, T. 17 S., R. 30 E

10. Field and Pool or Exploratory Area  
Cedar Lake Glorieta Yeso11. Country or Parish, State  
Eddy**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report (Production)
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/24/11 R/U E&P WLU, TIH W/ GR/ CCL, LTD @5964, LOG 7", 23# PROD CSG UP TO 3000', TOH, PICK UP 4" SELECT FIRE GUNS, TIH & PERF @ 5383', 5395', 5399', 5406', 5414', 5426', 5440', 5448', 5467', 5473', 5487', 5495', 5502', 5506' 5534', 5549', 5611', 5716', 5723', 5729', 5749', 21 INTERVALS, 2 SPF, 42 HOLES, TOH R / D E & P WLU, R / U 7" CPW PKR, TIH, SET.PKR ABOVE PERFS, SDON.

8/25/11 RU CUDD, SPOT 250 GALS 15% NEFE ACROSS PERFS, PULL PKR ABOVE PERFS, SET @ 5274', ACIDIZED W / 2500 GAL OF NEFE 15% ACID AND 84 BALL SEALERS, BD 1937#, BALLOUT W / 56 BALLSEALERS ON FORM @ 3654 PSI, AVG RATE= 5.5, AVG PSI= 2796, ISIP= 2190, FG= 0.82, 5 MIN= 1835 PSI, 10 MIN= 1631 PSI, 15 MIN= 1541 PSI, LTR= 104 BBLs, RD CUDD, FLOWBACK WELL TO TANK, RELEASE PKR, TIH & WIPE OFF BALLSEALERS, TOH & LD PKR, NDBOP, NU FRAC VALVE, SDON.

8/26/11 RU CUDD, SLICKWATER FRAC W/ 986,370 GALS SLICKWATER, 33,200# 100 MESH, 285,260# 40/70 SN, MAX PSI= 2750, AVG PSI= 2533, MAX RATE= 81.5 BPM, AVG RATE= 80.3 BPM, ISIP= 1843, FG= 0.76, 5 MIN= 1654 PSI, 10 MIN= 1617, 15 MIN= 1587, 23.485 BLWTR, R/D CUDD, R/U SD FLOWED BACK WELL MADE 2130 BLW, FLOWED 14.5 HRS, 21,355 BLWTR.

8/27/11 N/D FRAC VALVE, NUBOP, R/U TIH & BAILER, TAG SAND @ 5932', BAIL DOWN TO 5992' (60' OF SAND FILL) TOH W/BAILER, EMPTY CAVITY.

8/28/11 RAN: 167JTS 2 7/8" J-55 TBG, 5262.03', KBC 5271.03", SN 5272.13', ESP (51) 5323.13', DESANDER 5327.13', 2 JTS 2 7/8" TAILPIPE 5390.34'. RIH W/SUB PUMP & TBG, NDBOP, NU WELLHEAD, STARTUP@ 2:00PM,

FIRST PRODUCTION 9/1/11. 24 HR 9/02/11: 20 BO, 1252 BLW, 140 MCF.

**RECEIVED**

OCT 20 2011

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

BARRY W. HUNT

Title PERMIT AGENT FOR BURNETT OIL

Signature

Date

10/4/11

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**ACCEPTED FOR RECORD**

OCT 15 2011

J. Bruns

CARLSBAD FIELD OFFICE