

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.,
Other. _____

2 Name of Operator
BURNETT OIL COMPANY3 Address 801 CHERRY STREET, Suite 1500
FORT WORTH, TX 761023a Phone No. (include area code)
817-332-5108

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1550FSL 2310FEL Unit J

At top prod interval reported below

At total depth

14 Date Spudded
07/27/201115 Date T.D Reached
08/03/201116 Date Completed 08/25/2011
☐ D & A ☒ Ready to Prod.17 Elevations (DF, RKB, RT, GL)*
3677' GL18 Total Depth MD
TVD 360719 Plug Back T D: MD
TVD 355720 Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DSN SPEC Den COMP GR, DLL/Micro Guard, Long Spaced Sonic, GR-N Logs

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14.75"	10.75"/H40	32.75	0	375		450	115	0	0
8.75"	5.5"/J55	17	0	3607		950	289	0	0

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	2575'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Grayburg Jackson-SA			2619 to 2868	0.4"	32	Open
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
2619 to 2868	2500 Gals of 15% NEFE
2619 to 2868	SLICKWATER FRAC W/ 830,466 GALS SLICKWATER, 30,854# 100 MESH, 235,689# 40/70 SN

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
08/25/11	09/23/11	24	→	42	65	38	38.3	0.80	Electric Pumping Unit
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					POW	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

5 Lease Serial No
NMNM2748

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8 Lease Name and Well No.
Gissler B Federal #799 API Well No
30-015-3921510 Field and Pool or Exploratory
Grayburg Jackson-SA11 Sec, T, R., M., on Block and
Survey or Area Sec. 08, T17S, R30E12 County or Parish
Eddy County13 State
NMRECEIVED
OCT 13 2011
NMCD ARTESIARECLAMATION
DUE 2-25-12ACCEPTED FOR RECORD
OCT 8 2011
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Grayburg Jackson-SA	2619	2868		Rustler	300
				Top of Salt	549
				Salt base	1065
				Yates	1242
				Seven Rivers	1512
				Queen	2115
				Grayburg	2530
				San Andres	2840
				Glonetta	N/A
				Yeso	N/A
				Tubb	N/A

32. Additional remarks (include plugging procedure)

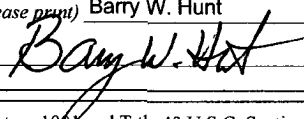
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Barry W. HuntTitle Permit Agent

Signature



Date

10/4/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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