

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5 Lease Serial No.
NM-2748

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7 If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Gissler B Fed #812 Name of Operator
BURNETT OIL CO., INC.9 API Well No.
30-015-392183a. Address
801 CHERRY STREET, SUITE 1500
FORT WORTH, TX 761023b Phone No. (include area code)
817-332-510810 Field and Pool or Exploratory Area
Grayburg Jackson - SA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FSL & 900 FEL, Section 08, T. 17 S., R. 30 E.

11. Country or Parish, State
Eddy

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	(Production)
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/8/11 R/U E&P WL, R CCL, LOG FROM 3000' TO 2500' POOH, PERF 3 SPF 13 INTERVALS, @ 2612', 2617', 2621', 2628', 2674', 2718', 2726', 2740', 2756', 2776', 2780', 2820', 2822', POOH RD E&P WL SDON.

9/9/11 RIH PKR & TBG, RU CUDD, SPOT 200 GALS 10% NEFE ACID @ 2834', PULL TO 2505' ACIDIZED W / 2500 GAL OF NEFE 10% ACID AND 78 BALL SEALERS, BD 1949#, BALLOUT W / 72 BALLSEALERS ON FORM, MAX PSI 4500, AVG PSI 2221, MAX RATE 5.4, AVG RATE 4.7, ISIP 1565, 5 MIN= 1518 PSI, 10 MIN= 1450 PSI, 15 MIN= 1405 PSI, RD CUDD, BLED WELL DN, REL PKR, RIH, KNOCKOFF BALLSEALERS, POOH, TBG & PKR, NDBOP, NU FRAC VALVE, SDON.

9/12/11 RU CUDD, SLICKWATER FRAC W/ 799,344 GALS SLICKWATER, 30,631# 100 MESH, 234,062# 40/70 SN, MAX PSI 2689, AVG PSI 2605, MAX RATE 83.9 BPM, AVG RATE 82.4 BPM, ISIP 1833, 5 MIN 1702 PSI, 10 MIN 1668, 15 MIN 1650, RD CUDD, 19.032 BLWTR, FLOWED BACK WELL MADE 2038 BLW, FLOWED 21 HRS, 16,994 BLWTR.

9/13/11 NUBOP, R/U TIH & BAILER, TAG SAND @ 3517', BAIL DOWN TO 3546' (29' OF SAND FILL) TOH W/BAILER, EMPTY CAVITY.

RAN: 90JTS 2-7/8" J-55 TBG, 82 JTS 2 7/8" 2575.71', 9' OF KBC 2584.71', 5 1/2" TAC (40K) 2587.71', 8 JTS 2-7/8" TBG 2840.23', SN 2841.33', 22' PR W/ 14" LINER, 1 3/4" X 4" SUB, 2 - 3/4" X 6" SUB, 112 - 3/4" NORRIS D RODS W / FSTH CPLS, 2 1/2" X 1 3/4" 16" RHAC #Y8093 PUMP.

9/14/11 RIH W/SUB PUMP & TBG, NDBOP, NU WELLHEAD, STARTUP@ 7:00PM,

FIRST PRODUCTION 9/13/11. 24 HR 9/14/11: 21 BO, 302 BLW, 108 MCF.

RECEIVED

OCT 13 2011

NMOCD ARTESIA

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

BARRY W. HUNT

Title PERMIT AGENT FOR BURNETT OIL

Signature

Date

10/4/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Office

Date OCT 8 2011

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Accepted for record

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10