

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008							
								1. WELL API NO. 30-015-38470					
								2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN					
								3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name D STATE					
								6. Well Number: 059					
7. Type of Completion. ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER								RECEIVED SEP 19 2011 NMOCD ARTESIA					
8. Name of Operator APACHE CORPORATION													
9. OGRID 873													
10. Address of Operator 303 VETERANS AIRPARK LANE, STE 3000 MIDLAND, TX 79705								11. Pool name or Wildcat ARTESIA; GLORIETA-YES0 (O)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County			
Surface:	P	26	17S	28E		290	S	175	E	EDDY			
BH:													
13. Date Spudded 06/16/2011		14. Date T.D. Reached 06/22/2011		15. Date Rig Released 06/23/2011		16. Date Completed (Ready to Produce) 08/04/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3667 GR				
18. Total Measured Depth of Well 4600				19. Plug Back Measured Depth 4553		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run QUAD COMBO;GR/CCL/CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name LOWER PADDOCK : 4145-4422'; UPPER PADDOCK 3853-4050'													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
8.625		24		310		12.25		310 SX CLASS C					
5.5		17		4600		7.785		975 SX CLASS C					
24. LINER RECORD						25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE			
										2-7/8			
										4566			
26. Perforation record (interval, size, and number) LOWER PADDOCK : 4145-4422', 2 JSPF, 46 HOLES UPPER PADDOCK : 3853-4050', 2 JSPF, 40 HOLES						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
						DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
						4145-4422'				AT w/2500g 15%NEFE HCL; FT w/133740 FF; 158770 sd			
						3853-4050'				AT w/2478g 15%NEFE HCL; FT w/132426 FF; 156395 sd			
28. PRODUCTION													
Date First Production 08/04/2011			Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit					Well Status (Prod. or Shut-in) Prod					
Date of Test 08/10/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 101	Gas - MCF 82	Water - Bbl. 349	Gas - Oil Ratio 812						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold										30. Test Witnessed By Apache Corp.			
31. List Attachments INCLINATION; C102'S; C103, C104, LOGS SUBMITTED 7-6-2011													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial.													
Latitude _____ Longitude _____ NAD 1927 1983													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature			Printed Name BEV HATFIELD			Title SR STAFF ENGR TECH			Date 09/08/2011				
E-mail Address beverly.hatfield@apachecorp.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology