



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

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Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

06-Apr-05

YATES PETROLEUM CORPORATION

105 S 4TH ST

ARTESIA NM 88210-0000

NOTICE OF VIOLATION - Inactive Well(s)

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 201 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that the well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the well(s) brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are available:

1. Immediately restore the well(s) to production, injection or disposal as applicable.
2. Request 'Temporary Abandoned' status pursuant to Rule 203, which requires that you set a plug and conduct a mechanical integrity test.
3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 202, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

IDLE WELL INSPECTION DETAIL SECTION

GERARD AW 001	O-25-18S-25E	30-015-10800-00-00	Inspection No. iMLB0509538882
Inspection Date:	4/5/2005 10:47:59 AM		Corrective Action Due by: 7/9/2005
Type Inspection	Inspector	Violation?	*Significant Non-Compliance?
Routine/Periodic	Mike Bratcher	Yes	No
Comments on Inspection:	Pumping unit dismantled. No flowline. Well is incapable of production. Violation Rule 201. Tank battery just North of this well has a below grade fiberglass tank. Tank is approx 6 inches from the top with sludge. Evidence tank has overflowed at some point in time.		
WILKINSON AZ 003	N-25-18S-25E	30-015-21411-00-00	Inspection No. iMLB0509537650
Inspection Date:	4/5/2005 10:27:26 AM		Corrective Action Due by: 7/9/2005
Type Inspection	Inspector	Violation?	*Significant Non-Compliance?
Routine/Periodic	Mike Bratcher	Yes	No
Comments on Inspection:	Pumping unit moved off of well. Flowline disconnected. Well is incapable of production. Violation Rule 201		

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,

A handwritten signature in black ink that reads "Mike Bentler". The signature is written in a cursive, slightly slanted style.

Artesia OCD District Office

* Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas.