

Submit 1 Copy To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO 30-015-26303
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. E-2781
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Huisache AHI State
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>2</u> Township <u>20S</u> Range <u>24E</u> NMPM Eddy County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3624' GR		9. OGRID Number 025575
		10. Pool name or Wildcat Wildcat; Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER ☐

OTHER: Plugback and recomplete ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/8/11 – TIH and tagged at 3344' several times and did not catch anything.

9/11/11 – Pumped 90 bbls fluid down annulus. Well loaded and started circulating up tubing. Tested annulus to 500 psi, held good. Pressured up on tubing to 1500 psi. Annulus pressure increasing slowly. Packer at 3000' could be leaking. TOH with packer. Set another packer at 3000'. Tested annulus to 500 psi, held good. Pressured up on tubing to 2500 psi. Unable to pump down tubing. Holding 2500 psi with no bleed off.

9/12/11 – Released packer and TOOH with tubing.

9/13/11 – Tagged 80' deeper than last fish top. Appears everything moved downhole when hole was loaded. Tagged at 3423'. Recovered some of the fish.

9/14/11 – Tagged at 3483'. Worked down to 3501'. Tagged at 3488', caught some of the fish. Tagged at 3514'.

9/15/11 – Tagged at 3538'. Worked overshot down to 3541'. Tagged at 3538'. Circulated down to 3542'. Did not catch anything. Tagged at 3542'.

Spud Date.

Rig Release Date

CONTINUED ON NEXT PAGE:

RECEIVED  
NOV 2 2011  
NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE October 31, 2011

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: T. C. Shuard TITLE Geologist DATE NOV 07 2011

Conditions of Approval (if any):

PA Da er Draw Wolfcam <GAS>

**Form C-103 continued:**

9/18/11 – Tagged at 3543'. Well went on vacuum. Pumped 100 bbls fluid with well on vacuum. Set packer at 2970'. Loaded annulus with 75 bbls fluid. Pressured up on annulus to 1000 psi, holding good. Pumped 18 bbls fluid ahead of cement. Pumped 500 sx Class "C" cement. Pumped 117 bbls slurry. Pumped 5 bbls displacement. Let cement drop on a vacuum out of tub for 13 bbls. Took 25 min to suck 13 bbls out of tub. Released packer at 2970'. TOH with tubing, packer and tailpipe.

9/19/11 – Tagged top of fish at 3544'. Did not tag cement. Pulled up to 3524' and pumped 150 bbls fluid down annulus. Would not load. Set packer at 2970'. Loaded annulus with 75 bbls fluid. Pumped 10 bbls fresh water ahead of cement. Pumped 125 sx Class "C" cement with 2% CaCl. Pumped 40 sx Class "C" cement. WOC 30 min. Pumped another 85 sx Class "C" Neat cement. Pumped 5 bbls displacement. Let cement drop on a vacuum out of tub for 13 bbls. Took 8 min to suck 13 bbls fluid out of tub. Released packer.

9/20/11 – Tagged top of fish at 3534'. Pumped 150 sx Class "C" cement with 2.5% Calcium at 15 psi. WOC. Tagged top of fish at 3534'. Spotted 100 sx Class "C" cement with 2.5% Calcium.

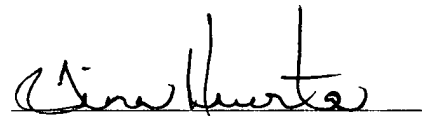
9/21/11 – Tagged cement at 3525'. Pumped 120 bbls fluid to load annulus and tubing. Pumped 85 sx Class "C" Neat cement. Pumped 16 bbls displacement. Reverse circulated hole clean.

9/22/11 – Tagged TOC at 3063'. Loaded 7" 23# casing and tested to 3000 psi, held good.

9/25/11 – Perforated Yeso 2210'-2222' (13), 2300'-2320' (21) and 2526'-2556' (31). ND BOP.

10/7/11 – Acidized with 5000g 10% HCL acid ahead of frac. Frac with a 25# borate XL, 5462 bbls fluid, 155,140# 20/40 white sand, 50,689# 20/40 RCS.

10/13/11 – Set 2-7/8" 6.4# J-55 tubing at 2635'. Turned well over to production.



Regulatory Compliance Supervisor

October 31, 2011