

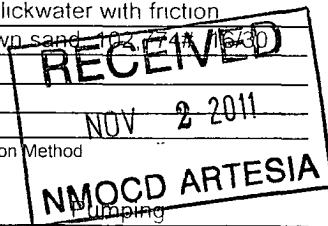
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NM-1372							
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr Other RECOMPLETION		6 If Indian, Allottee or Tribe Name NA							
2 Name of Operator Yates Petroleum Corporation		7 Unit or CA Agreement Name and No NA							
3 Address 105 S. 4th Str., Artesia, NM 88210		3a Phone No (include area code) 575-748-1471							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 660'FSL & 660'FWL (Unit M, SWSW) At top prod Interval reported below At total depth		8 Lease Name and Well No Warren ANW Federal #2							
		9 API Well No 30-015-28147							
		10 Field and Pool or Exploratory N Seven Rivers, Orosi							
		11 Sec., T, R, M, on Block and Survey or Area Section 9-T19S-R25E							
		12 County or Parish Eddy							
		13 State New Mexico							
14 Date Spudded RC 9/25/11		15 Date T D Reached 12/5/94							
16 Date Completed 10/25/11		17 Elevations (DF, RKB, RT, GL)* 3527'GL							
18 Total Depth MD 8260' TVD NA		19 Plug Back T D MD 3567' TVD NA							
20 Depth Bridge Plug Set MD 7729' TVD NA									
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) None for Recompletion		22 Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	State Cementer Depth	No of Sk & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
REFER TO ORIGINAL COMPLETION									
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	2526'								
25 Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Yeso	2274'	2448'	2444'-2448'		5	Producing			
B)			2434'-2440'		7	Producing			
C)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
2274'-2448'		Acidized with 3000g 20% gelled iron controlled HCL acid. Frac with slickwater with friction reducer, 7131 bbls fluid, 23,101# 100 mesh sand, 42,128# 40/70 brown sand, 102,741# 16/30 white sand							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/26/11	10/28/11	24	→	53	40	240	NA	NA	
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	160 psi	85 psi	→	53	40	240	NA	Producing	
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

PA Dagger Draw Upper Penn North



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Recoveries					
Formation	Top	Bottom	Description, Contents, etc	Name	Top
					Meas Depth
				REFER TO ORIGINAL COMPLETION	

32 Additional remarks (include plugging procedure)

Perforation Record

2424'-2430' (7) - Producing

2416'-2422' (7) - Producing

2376'-2382' (7) - Producing

2330'-2348' (19) - Producing

2290'-2324' (35) - Producing

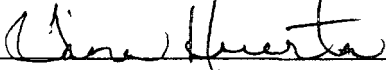
2274'-2286' (13) - Producing

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date October 31, 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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