

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.,
Other: _____

2 Name of Operator
Yates Petroleum Corporation

3. Address
105 S. 4th Str., Artesia, NM 88210

3a Phone No. (include area code)
575-748-1471

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 330'FSL & 1650'FWL (Unit N, SESW)

At top prod. Interval reported below

BHL 2025'FSL & 1681'FWL (Unit K, NESW)

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NMOCD ARTESIA

5 Lease Serial No

NM-0487738

6 If Indian, Allottee or Tribe Name

NA

7 Unit or CA Agreement Name and No

NA

8 Lease Name and Well No.

Federal AB #13H

9 API Well No

30-015-37211

10 Field and Pool or Exploratory

Penasco Draw; San Andres, Yeso

11 Sec., T., R., M., on Block and
Survey or Area

Section 32-T18S-R25E

12 County or Parish 13. State

Eddy

New Mexico

14. Date Spudded
RH 7/31/11 RT 8/3/11

15 Date T.D. Reached
8/14/11

16. Date Completed 10/16/11
☐ D & A ☒ Ready to Prod.

17 Elevations (DF, RKB, RT, GL)*
3603'GL

18 Total Depth: MD 4286'
TVD NA

19 Plug Back T.D. MD 4213'
TVD NA

20 Depth Bridge Plug Set MD NA
TVD NA

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

None

22 Was Well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☐ No ☒ Yes (Submit copy) (Attached)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
	20"	Cond.	0	80'		8yds redi-mix		0	
14-3/4"	9-5/8"	36#	0	1125'		200sx "H" 1358sx "C"		0	
8-3/4"	7"	26#	0	2834'		450 sx "C"		0	
6-1/8"	4-1/2"	11.6#	2057'	4286'					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Yeso	2904'	4211'				
B)						
C)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
SEE ATTACHED SHEET	

RECLAMATION
DUE 4-16-12

28. Production - Interval A -

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/17/11	10/18/11	24	→	36	290	466	NA	NA	Pumping
Choke Size	Tbg Press. Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	300 psi	245 psi	→	36	290	466	NA	Producing	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

Accepted for record
NMOCDBUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc	Name	Top Meas. Depth
San Andres	585'	1989'		San Andres	585'
Glorieta	1990'	2081'		Glorieta	1990'
Yeso	2082'	4286'		Yeso	2082'

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Carlsbad Field Office
Carlsbad, NM

32. Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other. Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date October 24, 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page2)

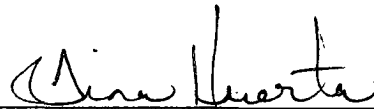
Yates Petroleum Corporation
Federal AB #13H
Section 32-T18S-R25E
Eddy County, New Mexico
Page 3

Form 3160-4 continued:

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4211'	Pumped 130 bbls 3% KCL, frac with 2357 bbls 10# linear gel, 40,500# 20/40 Brady Sand, dropped 2.750" ball
4037'	Frac with 10# linear gel, 40,500# 20/40 Brady sand, dropped 2.875" ball
3922'	Frac with 2357 bbls 10# linear gel, 40,500# 20/40 Brady sand, dropped 3" ball
3766'	Frac with 2357 bbls 10# linear gel, 40,500# 20/40 Brady sand, dropped 3.125" ball
3652'	Frac with 2357 bbls 10# linear gel, 40,500# 20/40 Brady sand, dropped 3.125" ball
3493'	Frac with 2357 bbls 10# linear gel, 40,500# 20/40 Brady sand, dropped 3.250" ball
3335'	Frac with 2357 bbls 10# linear gel, 40,500# 20/40 Brady sand, dropped 3.375" ball
3176'	Frac with 2357 bbls 10# linear gel, 40,500# 20/40 Brady sand, dropped 3.500" ball
3062'	Frac with 2357 bbls 10# linear gel, 40,500# 20/40 Brady sand, dropped 3.625" ball
2904'	Frac with 2357 bbls 10# linear gel, 40,500# 20/40 Brady sand, dropped 3.750" ball

Total pumped 397,000# 20/40 Brady sand



Regulatory Compliance Supervisor
October 24, 2011