Two;Copies	ice	1	State of New Mexico						Form C-105									
<u>District I</u> 15/25 N. French Dr., Hobbs, NM 88240							Energy, Minerals and Natural Resources					July 17, 2008						
District II												1. WELL API NO.						
1301 W. Grand Avenue, Artesia, NM 88210 District III					Oil Conservation Division						30-015-38512 2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410					1220 South St. Francis Dr.						Z. Type of Lease							
District IV 1220 S St Francis	IM 87505		Santa Fe, NM 87505						3. State Oil	& Gas	Lease No	١.						
				OR R														
4. Reason for fil		==										5. Lease Name or Unit Agreement Name						
☑ COMBLET	ION DEI	) (AD)	Tr /E311 i.e. 1	4	1 throug	ah #21	for State and Ea	o walla ank				ENRON STATE						
<b>⊠</b> COMPLET	ION KEI	UK	1 (FIII III I	ooxes #	1 unroug	gn #31	ior State and re	e wens om	y)			6. Well Num	ber: #	16	RECEIVED			
#33; attach this a	nd the pla				(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19 15.17 13.K NMAC)						SEP <b>0.9</b> 2011							
7. Type of Comp	oletion:		ODVOVE	n 🗆	DEEDE	NINC	□PLUGBACK		EDEN	IT DECEDIA	() ID	Потнер			Ų <u></u> .	• •		ĺ
8. Name of Opera			•				LIPLUGBACK	UDIFF	EKEN	I KESEK V	OIK	9. OGRID: 255333			NMOCD ARTESIA			
8. Name of Open	ator. Dir	uic i	NOCK IN	Sourc	us A,													
10. Address of O	perator:	c/o N	Aike Pippi	n LLC,	3104 N	. Sulliv	an, Farmington,	NM 8740	1			11. Pool name or Wildcat: Red Lake, Glorieta Yeso NE (96836)						
12.Location	Unit Ltr		Section	Т	Township		Range Lot		Feet from the		he	N/S Line	•	from the			County	_
Surface:	D		31		Township 17-S		28-E	200		990		North	940	nom the	West		Eddy	-
BH:													<del> </del>		+			
	1 14 5				Lico		n. D. D.	<u> </u>	116	D + C 1		(D	ļ	1.0		· · · · (Dr	LDVD	_
13. Date Spudded 8/11/11	1   14. D   8/18/		Γ.D. Reach	iea	8/19/1		ling Rig Release	ea	16. Date Completed 9/8/11			l (Ready to Produce			17. Elevations (DF and RKB, RT, GR, etc.):3636' GR			
18. Total Measur 3658'	ed Depth	of W	Vell		19. Plug Back Measured Depth 3596'				20. Was Directional Yes			l Survey Made? 21 Type El-			e Electri	Electric and Other Logs Run Density/Neutron		
22 Producing Int 3215'-3543'- Y		of th	is complet	ion - T	- Top, Bottom, Name										* 18,00		_	
23.	050					CAS	ING REC	ORD (	Reno	ort all str	ring	os set in w	ell)					٦
CASING SI	ZE		WEIGHT	LB./F			DEPTH SET	1		LE SIZE	3112	CEMENTIN		CORD	AN	TOUNT	PULLED	_
8-5/8"			24# .						12-1/4"			300 sx Cl C			0'			
5-1/2"			17# .	J-55	5 3642'				7-7/8"			350 sx 35/65 Poz/C				0	,	
												+ 300 sx C						
			_									<u></u>						
SIZE	TOP			BOT	TOM.	LIN	ER RECORD SACKS CEMI	CNIT LCC	REEN	,	25. SIZ			NG REC		DACK	ER SET	4
SIZE	TOP			БОТ	OW		SACKS CEMI	ENT SC	KEEN			. <u>c</u> 7/8"	o	98'	1	PACK	EK SE I	$\dashv$
26. Perforation	record (ii	nterv	al, size, ar	ıd num	ber)			27.	ACI			ACTURE, CI			EEZE. I	ETC.		$\dashv$
Yeso: 3215'-	3543', <del>(</del>	64 h	oles		Í			DE	PTH I	NTERVAL		AMOUNT A	ND K	IND MA	TERIAL	USED		
									3215'-3543'			3738 gals 15% HCL; fraced w/107,305# 16/30 & 24,563# 16/30 Siber prop sand in linked gel						
												10.50 Glost prop saila ili ilikea gei					$\dashv$	
									-									
28. PRODUCTION																		
Date First Produc READY		211	Pr	oduction		od <i>(Flo</i>	wing, gas lift, p	umping - S	ize an	d type pump	)	Well Statu Pumping	s (Prod	. or Shut-	·in)			_
D							- E	~	p. 1 -	<del></del>		1				-		_
Within 30 days			Chok	Choke Size		Prod'n For Oil Test Period:		- Bbl Gas		s - MCF Water		ater - Bbl.		Gas - C	Oil Ratio			
Flow Tubing	Casin	g Pre	essure	Calcu	ulated 2	1 4-	Oil - Bbl.		Gas -	MCF	,	Water - Bbl.		Oil Gra	vity - Al	PI - (Cor	r.)	٦
Press.		Hour	Hour Rate									1						
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By:									$\dashv$									
To Be Sold Jerry Smith 31. List Attachments																		
32. If a temporary		licod	at the wel	attacl	n a miat i	with the	location of the	temporary	nit									_
33. If an on-site b							ation of the on-s		pit.									
I hereby certij	by that the	he i	nformati	on ch	own o	n hoth	Latitude sides of this	form is t	ruo	and compl	pto	Longitude		knowla	dae an		AD 1927 1983	4
-	ann.	/ 3	<b>7</b> / \	2		F	Printed	•	, ut l	•					Ü	,		Į
Signature Mike Pippin Mike Pippin Title: Petroleum Engineer Date: 9/8/11  E-mail Address: mike@pippinllc.com																		
E-mail Address	ss: mike	$\mathbf{q}(a)\mathbf{p}$	ippinile.	com														- 1

## **INSTRUCTIONS**

## ENRON STATE#16 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1049'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1429'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres <u>1789'</u>	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta <u>3197'</u>	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso 3305'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison_					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	Т.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian	OH OR CAS				

			SANDS (	JK ZONE
No. 1, from	tot		to	
•	IMF	PORTANT WATER SANDS		
Include data on rate of v	water inflow and elevation t	to which water rose in hole.		
No. 1 from	to	feet		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 2, from......to.....feet....

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
.							
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}					ł		