District I

1625 N. French Dr , Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised August 1, 2011

r closed-loop systems that only use above

Form C-144 CLEZ

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: OXY USA Inc Address PO BOX 50250, MIDLAND, TX 79710 Facility or well name: Piglet 21 State #4 API Number: 30-015-39499 OCD Permit Number: 212150 U/L or Qtr/Qtr ______ Section __21 ____ Township ____17S __ Range ___28E ____ County: ____Eddy Center of Proposed Design: Latitude _____32.8147349 ______ Longitude _____-104.1849458 ______ NAD: ⊠1927 □ 1983 Surface Owner: ☐ Federal ☒ State ☐ Private ☐ Tribal Trust or Indian Allotment Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: 🛮 Drilling a new well 🔲 Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) 🔲 P&A ☑ Above Ground Steel Tanks or ☑ Haul-off Bins Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.16.8 NMAC Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are Design Plan - based upon the appropriate requirements of 19 15 17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.1 Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15 17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: CONTROL RECOVERY INC. Disposal Facility Permit Number: R9166

Disposal Facility Name: SUNDANCE LANDFILL Disposal Facility Permit Number: NN-01-003 Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17 13 NMAC **Operator Application Certification:** I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief Title: Sr. Regulatory Analyst Name (Print): ___Jereme Robinson_ Date: 10/18/11

e-mail address: <u>jereme_robinson@oxy.com</u>

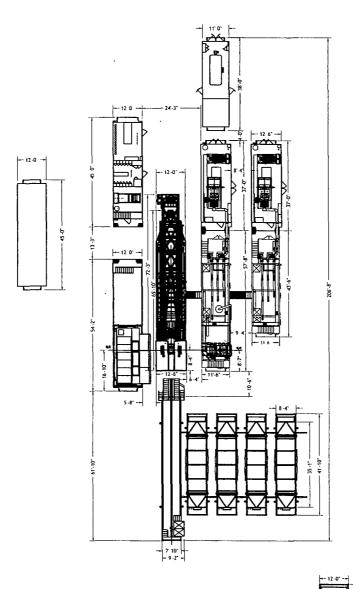
Telephone: _____(713) 366-5360

7. OCD Approval: Permit Application (including closure plan) Closure F	Plan (only)
OCD Representative Signature:	Approval Date: 11/15/2-01/
Title: DIST P Sperward	OCD Permit Number: 212150
Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior The closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the c	to implementing any closure activities and submitting the closure report. the completion of the closure activities. Please do not complete this
9. Closure Report Regarding Waste Removal Closure For Closed-loop System Instructions: Please indentify the facility or facilities for where the liquids, dri two facilities were utilized.	
Disposal Facility Name.	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on o Yes (If yes, please demonstrate compliance to the items below) No	r in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operated Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions:
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure requires	
Name (Print).	Title:
Signature:	Date:
e-mail address:	Telephone:



RIG 418 3000m/9,850 ft

Savanna Drilling



L.						
Δ	03/17/11	CHANGED PIPE TUB LAYOUT	SA		Π	
Δ	01/17/11	UPDATED PIPE TUBS	JCE			
REV#	DATE	DESCRIPTION	REVD BY	CHKD BY	AUTH D	
THE INFORMATION INCLUDED IN THIS DOCUMENT IS PROPRIETARY AND SHALL NOT BE REPRODUCED.						

SAVANNA ENERGY SERVICES COR SUITE 1800, 311-6714 AVENUE SV CALGARY, ABERTA TEP 34 P • 403-503-9990 F • 403 503-06 WWW.SAVANNAENERGY COM

32" +1'-0"	mar	R	ig Layout	Dimens	tonal (300))m/9850ft)		
	BY BY	ЕРВ	EHF D			BY		_
TITLEHOOGS	CLIENT	DRILL!NG		PIG	418	MTE	01/12/11	
T128	DWC.		5V 10	11,41810	>		stv.	3

Range Two Pipe Tub



Wellname:		Permit #:	•		-	Rig Mobe Date:	
County:	<u>.</u>				•	Rig Demobe Date:	,
Inspection Date	Time	Any drips of I contained?* Ex		n steel tanks,	lines or		hazaïdoùs wâste been of in system?

Inspection Date	Time	By Whom	Any drips of leaks from steel tanks, lines or pumps not contained?* Explain.	Has any hazardoùs waste been disposed of in system?
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All circulating systems to be inspected DAILY during drilling operations.

*Any leak of the steel tanks, lines or pumps shall be reported to the NMOCD and repaired within 48 hours.