

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandon well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMNM 06808
2 Name of Operator BOPCO, L.P.		6 If Indian, Allottee or Tribe Name
3a Address P O Box 2760 Midland, Texas 79702-2760	3b Phone No (include area code) (432) 683-2277	7 If Unit or CA/ Agreement, Name and/ or No NMNM 72615
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) UL G, SEC 21, T22S, R30E, 1450' FNL, 1930' FEL		8 Well Name and No JAMES RANCH UNIT # 12
		9 API Well No 30-015-22162
		10 Field and Pool, or Exploratory Area Wildcat S223021F (Delaware)
		11 County or Parish, State EDDY COUNTY, N M

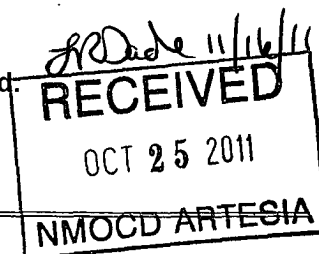
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/ Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair <input checked="" type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Upsize 4"
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Production line from 4" to 10"
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposed is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests to change the previously permitted production line (10/4/2011) from a 4" steel welded line to a 10" steel welded line due to unexpected favorable production. This line will be laid in the same ditch as the two 6" steel welded lines that are currently being installed. Pressure will not exceed more than 150 psig. All three lines will lay within 30' of the centerline of the existing lease road. The production lines will begin at the James Ranch # 12 located in section 21, T22S, R30E and run through sections 22 and end in section 24 at the Legg Federal #1 location where the tank battery will be installed. The line will be +/- 7,535 feet in length and follow a lease road that has been previously arch cleared.

The previously permitted sundry, stipulations, survey plats and map are attached.



14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Bill Franks		Title Production Foreman
Signature <i>Bill Franks</i>		Date 10/21/11
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by <i>[Signature]</i>		Title <i>AFM</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Date 10/22/11
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		Office

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM06808

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No

NMNM72615

8. Well Name and No.

JAMES RANCH UNIT #12

9. API Well No.

30-015-22162

10. Field and Pool or Exploratory Area

Wildcat S223021F (Delaware)

11. Country or Parish, State

Eddy

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

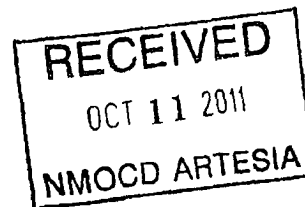
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests permission to install (2) 6" and (1) 4" steel welded buried production line to carry oil, gas and water from the James Ranch Unit #12 to the future Legg Federal #1 battery. One 6" line will be used strictly for gas from the Legg Federal #1 battery to the James Ranch Unit #12. The other 6" line will be a production flowline used to carry oil, water and gas from all wells at the JRU 12 location. The 4" line will be a test production line used for testing wells individually. The steel flowlines will not be subjected to greater than 150 psi. Lines will be 15' left and right of the centerline of the existing lease road. The production lines will be needed in T22S, R30E in Sections 21, 22 and 27. The line will begin at the James Ranch Unit #12 in Sec. 21 and end in Sec. 22 at the Legg Federal #1 battery. The lines will follow an existing lease road that has previously been arch cleared. The line will run for an aggregate length of 7,534.3' or +/- 1.5 miles, all on Federal land.

Maps are attached showing the proposed route.

Accepted 10/12/2011
Accepted for record
NMOCD



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Sandra J. Belt ext. 149

Title Sr. Regulatory Clerk

Signature

Sandra J. Belt

Date 08/19/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Don Peterson

Title

AFM

Date

OCT 04 2011

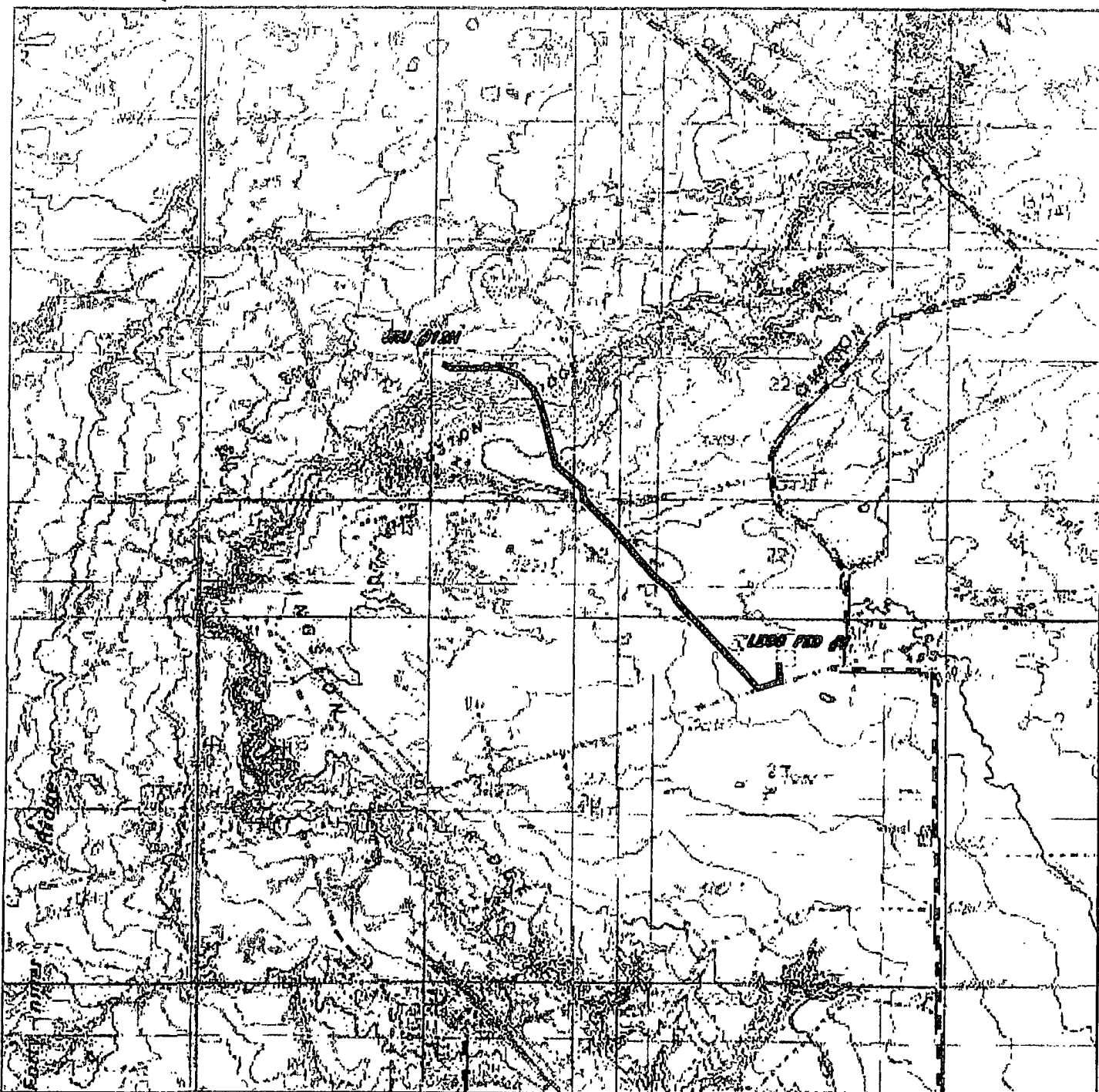
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



REF: PROPOSED PIPELINE TO THE LEGG FEDERAL #1
 Sections 21,22&27, Township 22 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.

basin
surveys
 focused on excellence
 in the oilfield

P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (575) 393-7316 - Office
 (575) 392-2206 - Fax
 basinsurveys.com

W.O. Number: KJG - 24784

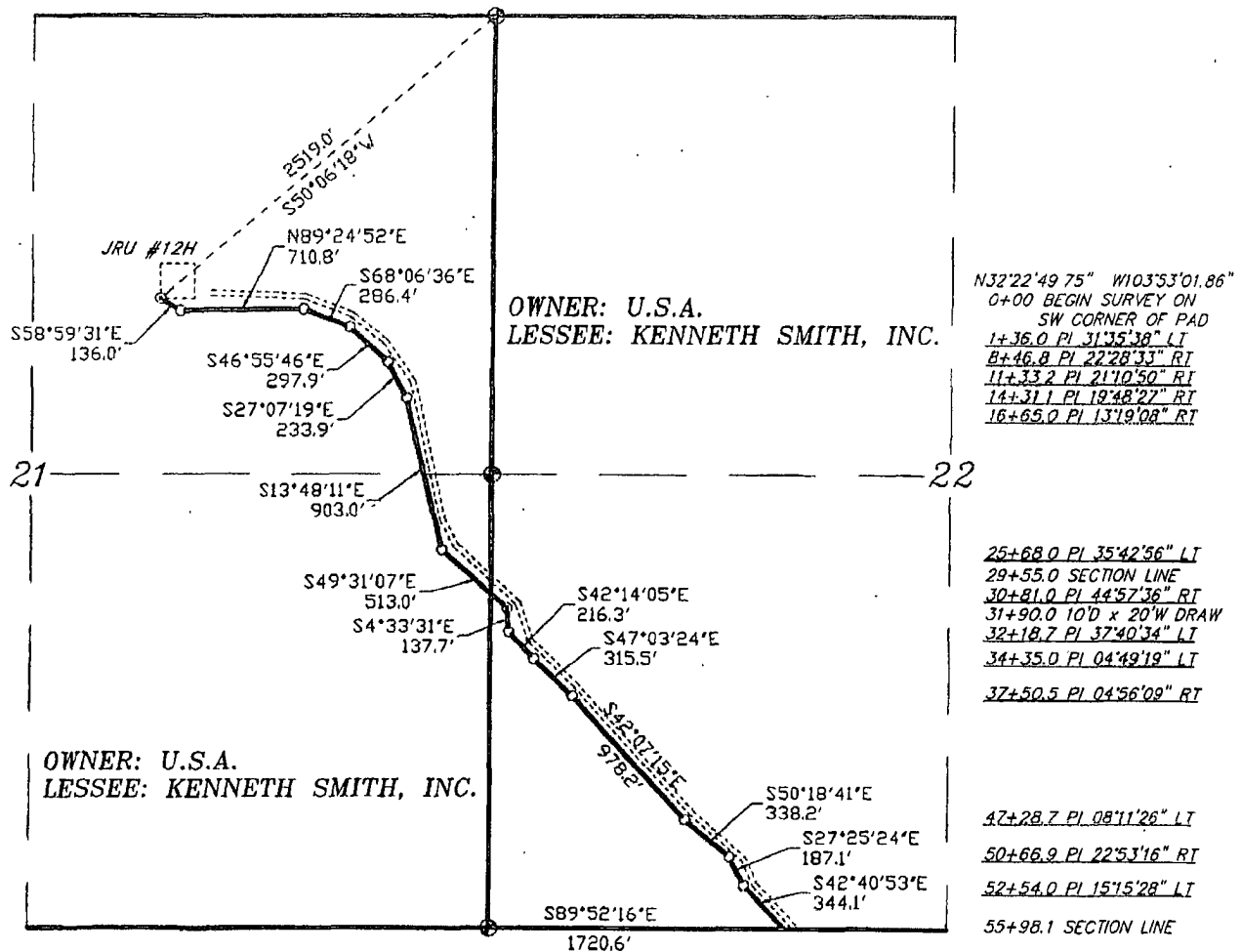
Survey Date: 06-10-2011

Scale: 1" = 2000'

Date: 06-27-2011

BOPCO, L.P.

SECTIONS 21&22, TOWNSHIP 22 SOUTH, RANGE 30 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTIONS 21&22, TOWNSHIP 22 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SEC. 21 2955.0 FEET = 0.56 MILES = 179.09 RODS = 2.04 ACRES
SEC. 22 2643.1 FEET = 0.50 MILES = 160.19 RODS = 1.82 ACRES
TOTAL 5598.1 FEET = 1.06 MILES = 339.28 RODS = 3.86 ACRES

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACCURATE SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.

GARY L. JOHNSON, N.M.P.S.

No. 7977
No. 5074

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 24791

Drawn By: K. GOAD

Date: 06-27-2011

Disk: KJG - 24784PIPELINE.DWG

1000 0 1000 2000 FEET

BOPCO, L.P.

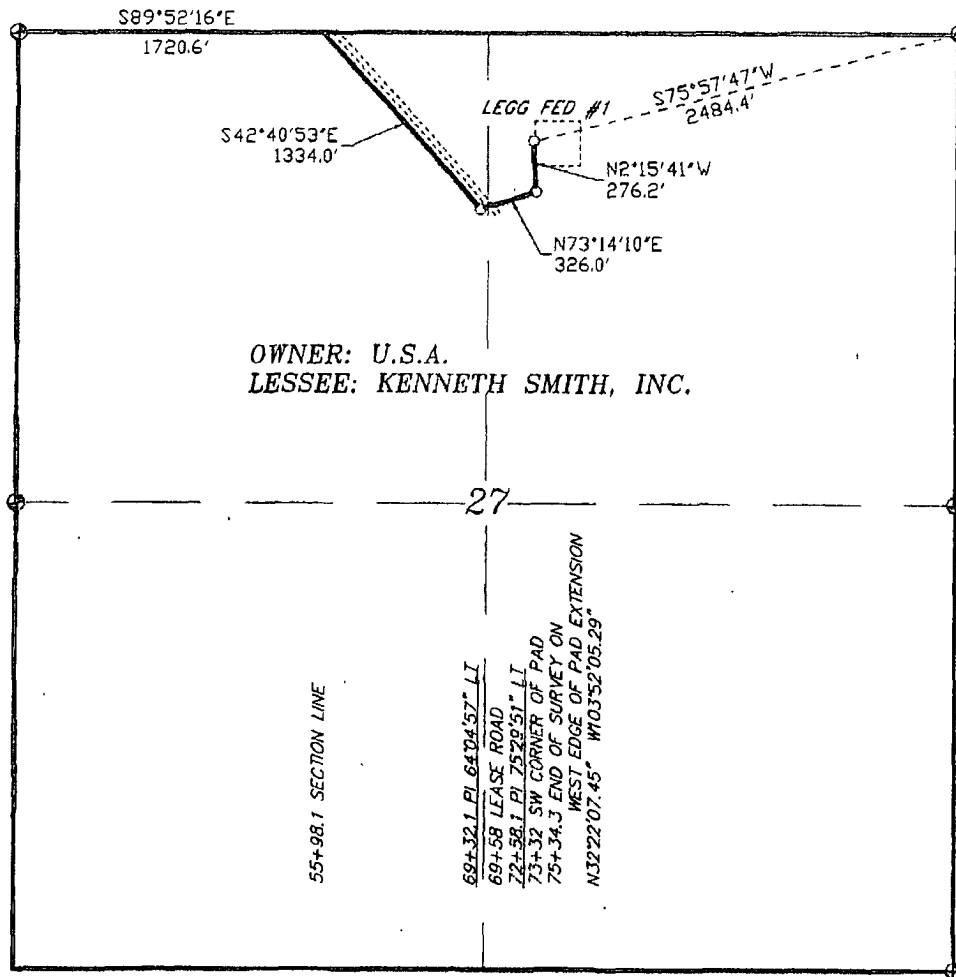
REF: PROPOSED PIPELINE FROM THE JRU #12 TO THE LEGG FEDERAL #1

A PIPELINE CROSSING USA LAND IN
SECTIONS 21&22, TOWNSHIP 22 SOUTH, RANGE 30 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 06-10-2011

Sheet 1 of 2 Sheets

SECTION 27, TOWNSHIP 22 SOUTH, RANGE 30 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



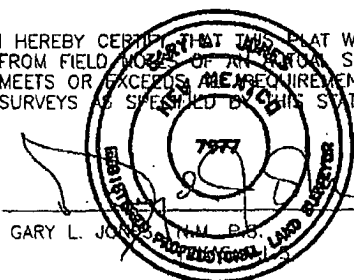
OWNER: U.S.A.
LESSEE: KENNETH SMITH, INC.

LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 27, TOWNSHIP 22 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

1936.2 FEET = 0.37 MILES = 117.35 RODS = 1.33 ACRES

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACCURATE SURVEY AND MEETS OR EXCEEDS THE REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.



GARY L. JONES, N.M. P.S.

No. 7977
No. 5074

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 24791 Drawn By: K. GOAD

Date: 06-27-2011 Disk: KJG - 24784PIPELINE.DWG

1000 0 1000 2000 FEET

BOPCO, L.P.

REF: PROPOSED PIPELINE FROM THE JRU #12 TO THE LEGG FEDERAL #1

A PIPELINE CROSSING USA LAND IN
SECTION 27, TOWNSHIP 22 SOUTH, RANGE 30 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 06-10-2011 Sheet 2 of 2 Sheets

Lease #NM 06808
BOPCO, L. P.
JRU 12H Buried Steel Pipelines

BURIED PIPELINE STIPULATIONS - *See Special Instructions*

BLM personnel may request a copy of your permit and these COAs during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.
 - a. Temporary use of a 25' ROW is authorized. This includes truck travel along corridor and movement of other wheeled vehicles in the work area.
6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.
7. Blading of all vegetation will be allowed: maximum width of these operations will not exceed 10 feet. Blading is defined as the complete removal of brush and ground vegetation.

Clearing is allowed, maximum width of these operations, (includes bladed width in total allowance) will not exceed 20 feet. Clearing defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.

Maximum **combined** width of blading and clearing operations will not exceed **20** feet.

8. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

9. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in row, piles, or berms, unless otherwise approved by the Authorized Officer. A berm will be left over the ditch line to allow for settling back to grade.

10. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

11. The holder will reseed. Seeding will be done according to the attached seeding requirements, using the following seed mix: See special instructions.

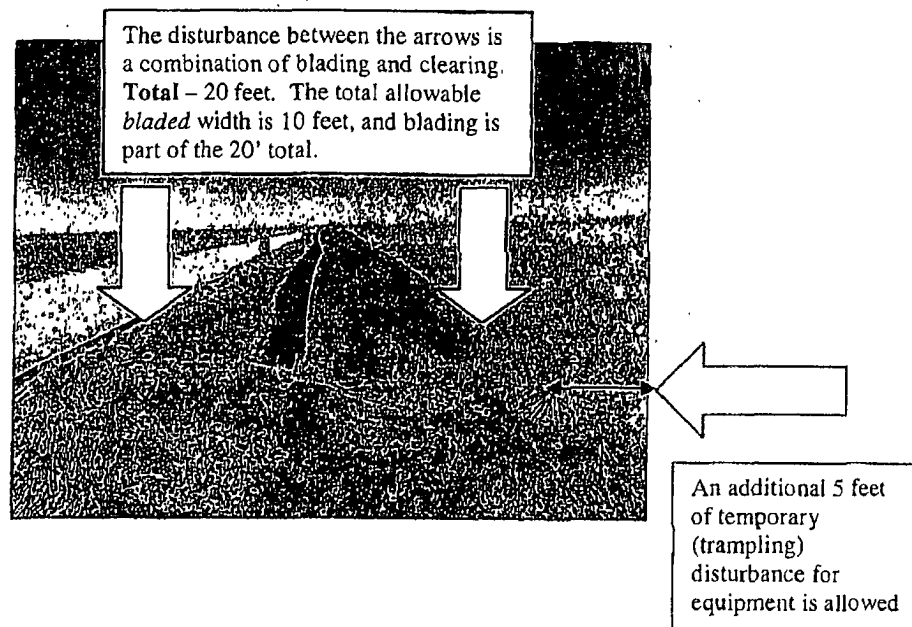
12. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

Your 25' right-of-way Explained:



Special Instructions: Multiple methods of erosion control will be employed along any slopes exceeding 4%. These methods may include soil matting, waddles or other commercially available products designed to reduce soil movement and post-construction erosion potential on and around the existing access road.

Erosion controls already in place to protect the road must be restored after completion of pipeline construction.

Where the pipeline climbs Livingston Ridge, erosion control will be placed to limit down-slope erosion and to hasten recovery of vegetation. Soil matting, waddles and seeding will be applied.

All disturbances not associated with the approved construction plan will be reseeded and stabilized as necessary. Reseeding may also be required in future years to reestablish vegetation.

The proponent will monitor construction activities to ensure that the width of the project does not exceed allowable limits. All areas of unintentional, unpermitted disturbance will be immediately stabilized and revegetated.

Seed mixture will be directed by the BLM-CFO. This mixture may include grasses designed for rapid (first-year) growth in order to hold soils, and grasses which are suitable for long-term forage potential.

Downstream water-course will be monitored for scouring and unacceptable levels of erosion throughout the life of the associated wells. The authorized officer may require additional rip-rap or other flow impeding materials at a later date.