

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**LIME ROCK RESOURCES II-A, L.P.**

3a. Address c/o Mike Pippin LLC

3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)

505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 530' FEL Unit P

OGRID#: 277558

Sec. 26, T17S, R27E

5. Lease Serial No.

NM-0557370

6. If Indian, Allottee of Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.

**EAGLE 26 P FEDERAL #4**

9. API Well No.

30-015-39360

10. Field and Pool, or Exploratory Area

Red Lake: Glorieta-Yeso NE (96836)

AND

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Change BOP Diagram on APD</u>
	<input checked="" type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all permanent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spudded well on 9/16/11 w/12-1/4" bit. Lost returns @ 75'. Switched to 17-1/2" bit. Drilled 17-1/2" hole from 0' to 201'. Set 13-3/8" 48# H-40 csg @ 194'. Cmted lead #1 w/100 sx (149 cf) Thixotropic "H" w/8% A-10, 1% Cacl2, 10# LCM-1, & 1/4# cello flake & lead #2 w/150 sx (201 cf) "C" cmt w/2% Cacl2 & 1/4# cello flake. Tailed w/200 sx (268 cf) "C" w/2% Cacl2. Did not circ. Tagged cmt @ 75' w/1" pipe & pumped 50 sx "C" cmt. WOC. Tagged @ 53'. W/1" pipe @ 53', pumped 64 sx (84 cf) "C" cmt & circ 17 sx to pit. Wesley Ingram & Legion Brumley approved & witnessed 13-3/8" setting depth & cmtng. On 9/18/11, PT 13-3/8" csg to 1000 psi for 30 min-OK. Drilled 12-1/4" hole to 402'. Set 8-5/8" 24# J-55 csg @ 386'. Cmted lead w/175 sx (235 cf) "C" cmt w/2% Cacl2 & 1/4# cello flake & tail w/200 sx (264 cf) "C" cmt w/2% Cacl2. Circ 115 sx cmt to pit. On 9/19/11, pressure tested 8-5/8" csg to 1500 psi for 30 min - OK.

Drilled 7-7/8" hole to TD4540' on 9/24/11. On 9/25/11, set 5-1/2" 17# J-55 production csg @ 4523'. Cmted lead w/435 sx (822 cf) 65/35 poz "C" cmt w/5# salt & 1/8# cello flake & tailed w/550 sx (731 cf) cl "C" cmt w/1/4# cello flake. Did not circ cmt. Released drilling rig on 9/25/11. Plan to pressure test 5-1/2" csg before completion operations.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

Signature

*Mike Pippin*

Date

September 30, 2011

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE