

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMNM0503
2 Name of Operator DEVON ENERGY PRODUCTION CO		6 If Indian, Allottee or Tribe Name
Contact: MELANIE A CRAWFORD Email: melanie.crawford@devn.com		7 If Unit or CA/Agreement, Name and/or No.
3a Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102	3b Phone No (include area code) Ph: 405-552-4524	8 Well Name and No COTTON DRAW 10 FED COM 2H
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T25S R31E NENE Lot A 330FNL 660FEL 32.152267 N Lat, 103.757231 W Lon		9 API Well No 30-015-39230-00-X1
		10. Field and Pool, or Exploratory COTTON DRAW
		11 County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

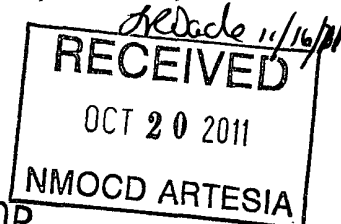
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co LP requests the following:

Revised BOP language  
- Revised BOP & closed loop schematic  
- Co-flex hose documentation  
- Revised location schematic/dimensions


See attached documents

Thank you

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #119129 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by WESLEY INGRAM on 10/04/2011 (12WWI0012SE)	
Name (Printed/Typed) MELANIE A CRAWFORD	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/04/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title SEAS	Date 10-13-11
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CEO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

COTTON DRAW 10 FED 2H – DRILLING SUNDRY  
MHC 10.04.11

**Pressure Control Equipment**

The BOP system used to drill the intermediate hole will consist of a 13-5/8" 3M Triple Ram and Annular preventer. The BOP system will be tested as per BLM Onshore Oil and Gas Order No. 2 as a **3M system** prior to drilling out the surface casing shoe.

The BOP system used to drill the production hole will consist of a 13-5/8" 3M Triple Ram and Annular preventer. The BOP system will be tested as per BLM Onshore Oil and Gas Order No. 2 as a **3M system** prior to drilling out the intermediate casing shoe.

The pipe rams will be operated and checked as per Onshore Order No 2. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at **3,000 psi WP**.

Devon requests a variance to use a flexible line with flanged ends between the BOP and the choke manifold (choke line). The line will be kept as straight as possible with minimal turns.



## Fluid Technology

ContiTech Beattie Corp.  
Webs [www.contitechbeattie.com](http://www.contitechbeattie.com)

Monday, June 14, 2010

RE: Drilling & Production Hoses  
Lifting & Safety Equipment

To Helmerich & Payne,

A Continental ContiTech hose assembly can perform as intended and suitable for the application regardless of whether the hose is secured or unsecured configuration. As a manufacturer of High Pressure Hose Assemblies for use in Drilling & Production, we do offer the corresponding lifting and safety equipment, this has the added benefit of easing the lifting and handling of each hose assembly whilst affording hose longevity by ensuring correct handling methods and procedures as well as securing the hose in the unlikely event of a failure; but in no way does the lifting and safety equipment affect the performance of the hoses provided the hoses have been handled and installed correctly. It is good practice to use lifting & safety equipment but not mandatory.

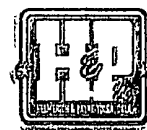
Should you have any questions or require any additional information/clarifications then please do not hesitate to contact us.

ContiTech Beattie is part of the Continental AG Corporation and can offer the full support resources associated with a global organization.

Best regards,

Robin Hodgson  
Sales Manager  
ContiTech Beattie Corp

ContiTech Beattie Corp,  
11535 Brittmoore Park Drive,  
Houston, TX 77041  
Phone: +1 (832) 327-0141  
Fax: +1 (832) 327-0148  
[www.contitechbeattie.com](http://www.contitechbeattie.com)





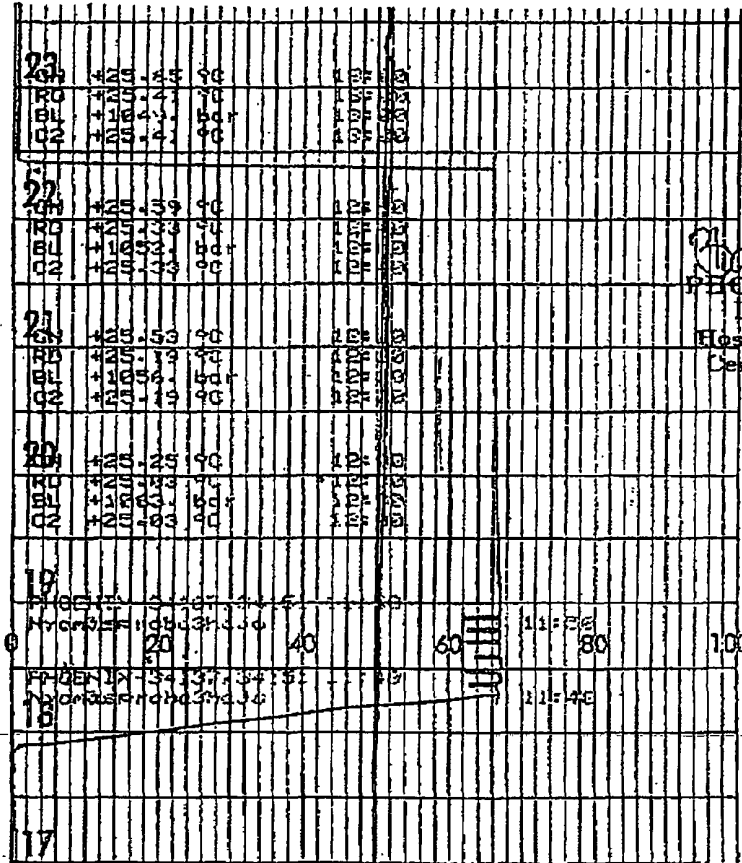
## QUALITY DOCUMENT

PHOENIX RUBBER  
INDUSTRIAL LTD.

H-6728 Szeged, Budapesti út 10. Hungary • H-6701 Szeged, P. O. Box 152  
Phone: (3662) 556-737 • Fax: (3662) 556-738

SALES & MARKETING: H-1092 Budapest, Ráday u. 42-44. Hungary • H-1440 Budapest, P. O. Box 26  
Phone: (361) 456-4200 • Fax: (361) 217-2972, 456-4273 • www.teurusemarg2.hu

<b>QUALITY CONTROL INSPECTION AND TEST CERTIFICATE</b>				CERT. N°: 555	
PURCHASER: Phoenix Beattie Co.				P.O. N°: 1519FA-871	
PHOENIX RUBBER order N°: 170466		HOSE TYPE: 3" ID Choke and Kill Hose			
HOSE SERIAL N°: 34137		NOMINAL / ACTUAL LENGTH: 11,43 m			
W.P. 68,96 MPa 10000 psi		T.P. 103,4 MPa 15000 psi		Duration: 60 min.	
Pressure test with water at ambient temperature  <p style="text-align: center;">See attachment. (1 page)</p>					
↑ 10 mm = 10 Min. → 10 mm = 16 MPa					
<b>COUPLINGS</b>					
Type	Serial N°		Quality	Heat N°	
3" coupling with 4 1/16" Flange end	714 715		AISI 4130	C7626	
			AISI 4130	47357	
API Spec 16 C Temperature rate: "B"					
All metal parts are flawless					
WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.					
Date:	Inspector		Quality Control		
30. April. 2002.			PHOENIX RUBBER Industrial Ltd. Hose Inspection and Pressure Testing Dept. 		

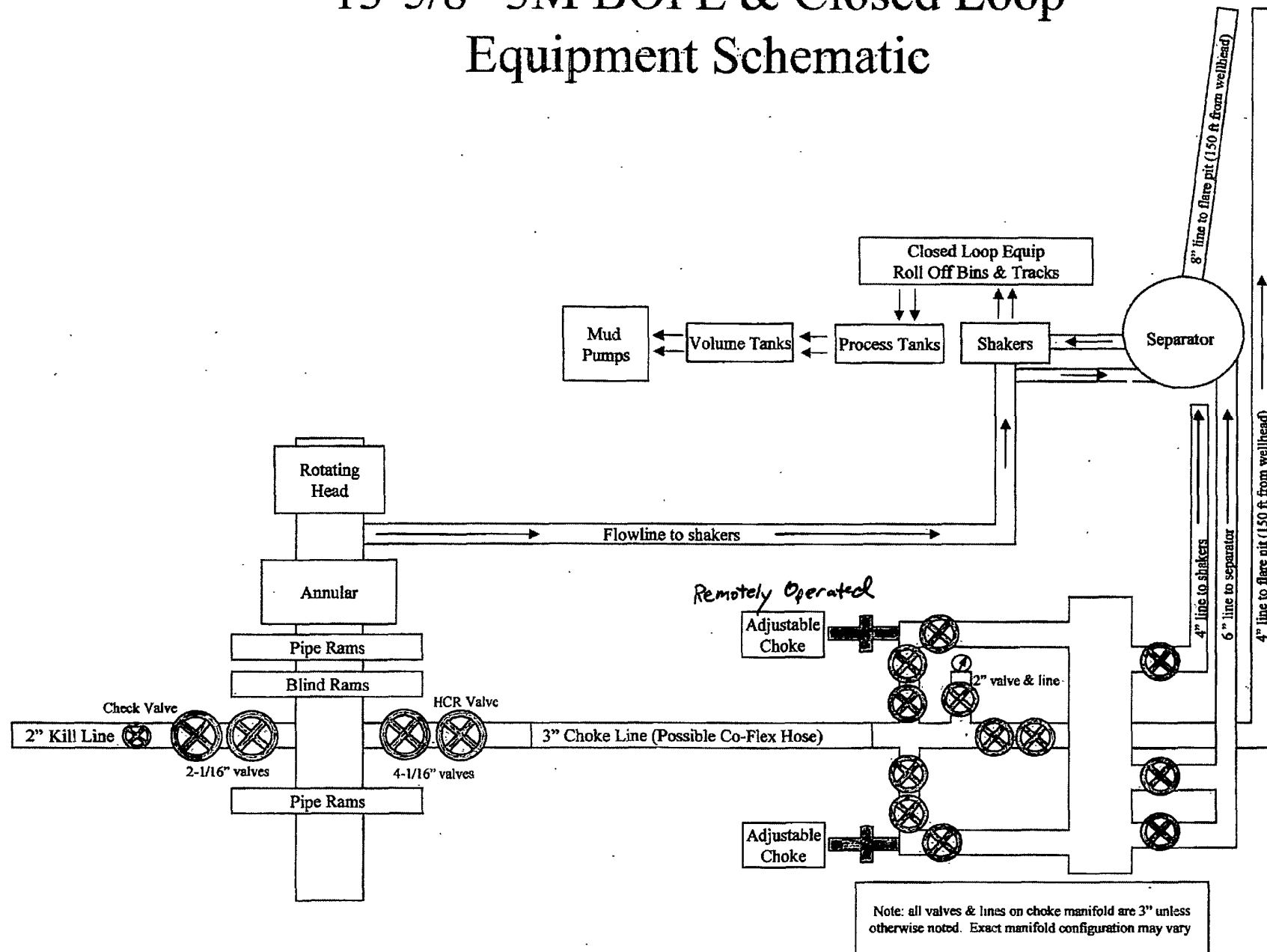


*[Signature]*  
**PHOENIX RUBBER**  
 Industrial Ltd.  
 Hose Inspection and  
 Certification Dept.

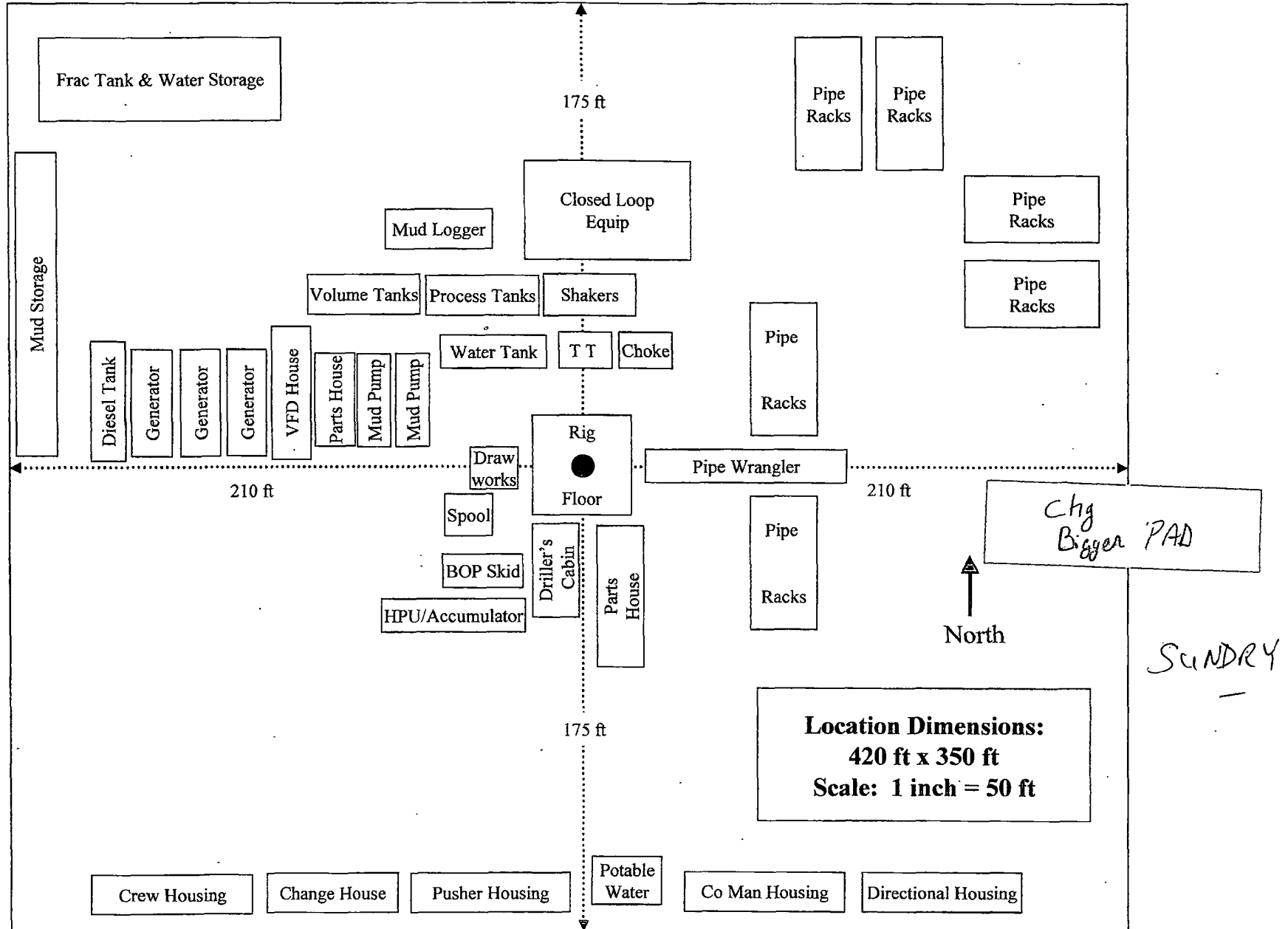
VERIFIED TRUE COPY  
 PHOENIX RUBBER CO.

*[Signature]*

# 13-5/8" 3M BOPE & Closed Loop Equipment Schematic



# H&P Flex Rig Location Layout

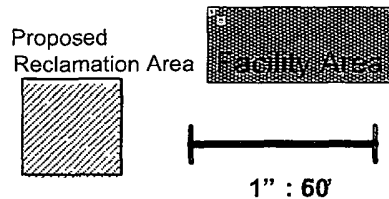




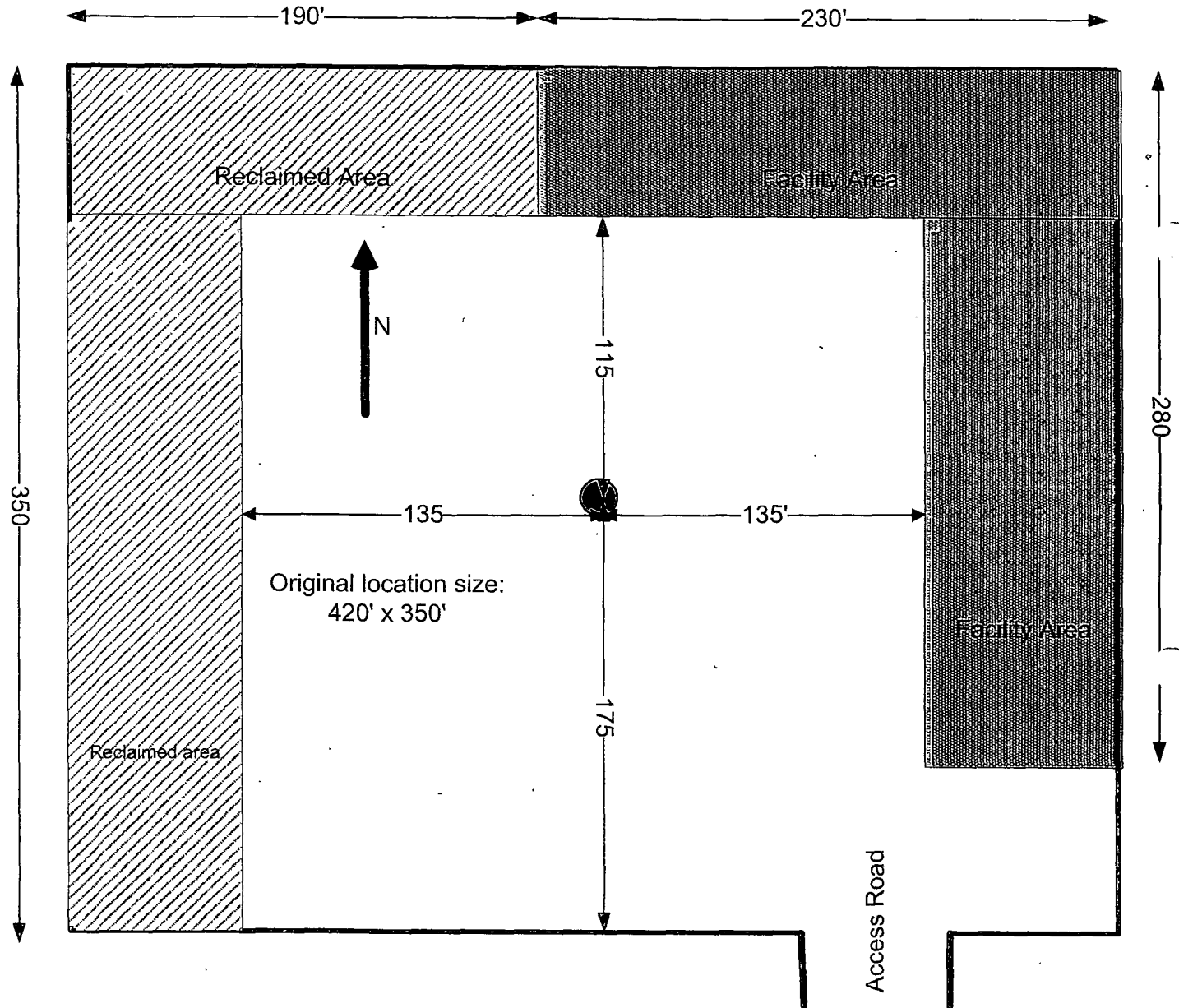
## Proposed Interim Site Reclamation

Devon Energy Production Co.  
Cotton Draw 10 Fed #2H  
330' FNL & 660' FEL  
Sec. 10 T25S R31E  
Eddy County,  
NM

Dimensions are  
approximate



*original APD  
(diagram added by BLM engineer)*





**Cotton Draw 10 Fed Com 2H**  
**Devon Energy Production Company, LP**  
**30-015-39230-00-X1**  
**Oct 13, 2011**  
**Conditions of Approval**

**Summary of Current Status:**

The rig is preparing to move on location. Rig selection has been revised from Conventional Rotary Rig (McVay 6) to H&P Flex Rig design.

**Requests:**

1. 12-1/4" hole (645' – 4275') for 9-5/8" Intermediate Casing: 13-5/8" 3M double ram and annular revised to be 3M triple ram and annular
2. 8-3/4" hole (4275' – 12603') for 5-1/2" Production Casing: 13-5/8" 3M double ram and annular revised to be 3M triple ram and annular
3. BOP related equipment revised to be 3M instead of 5M .
4. **Devon Energy Production requests a variance for the H&P Flex Rig to use a co-flex line between the BOP and choke manifold.**

**Manufacturer: ContiTech Beattie Corp, Houston, TX**

**Serial Number: 34137**

**Length: 11.43 m Size: 3" Ends – 4-1/16" flanged**

**WP rating: 10,000 psi WP Anchors required by manufacturer – No**

5. To use a revised location dimension required for an H&P Flex Rig, instead of the original pad associated with Rig McVay 6. Original approved location dimension is 420' x 350' with access road on the east of the south side. Location dimension required by H&P Flex Rig is stated to be 420' x 350' with access road not indicated and north not indicated.

**Conditions of Approval:**

1. Addition of a 3<sup>rd</sup> ram meeting 3M specifications of original APD is ok.
2. Addition of a 3<sup>rd</sup> ram meeting 3M specifications of original APD is ok.
3. Utilization of 3M BOPE is ok. BOP Requirement for well is 3M in original APD.
4. **Variance approved to use flex line with Serial #34137 from BOP to choke manifold. Check condition of 3" flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. Anchor requirements to be onsite for review.**

TMM 10/13/2011