

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-04202
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LC 028793 A
7. Lease Name or Unit Agreement Name Burch Keely Unit
8. Well Number # 56
9. OGRID Number
10. Pool name or Wildcat Greyburg Jackson SR. Q. GRBG SA.
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator COG Operating LLC.
3. Address of Operator 550 W. Texas AVE. STE. 1300 Midland Texas 79701
4. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>19</u> Township <u>17S</u> Range <u>30E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u>
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

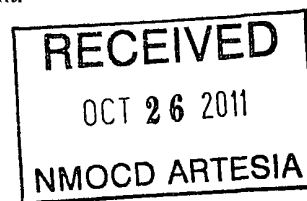
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP 2388' Tbg. at 2388' Circulate Hole Mud Laden Fluid Cap CIBP. 30 sx Cmt.
2. Perf. & Sqz. 45 sx Cmt. at 1600' WOC. Tag.
3. Perf. & Sqz. 45 sx Cmt. at 1100' WOC. Tag.
4. Perf. & Sqz. 65 sx Cmt. at 537' WOC. Tag.
5. Perf & Sqz. 30 sx Cmt. 60' to 3'



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Agent (Basic Energy Services) DATE 10-25-11

Type or print name: Gary Eggleston E-mail address: gary.eggleston@basicenergyservices.com Telephone No. 432-563-3355

For State Use Only

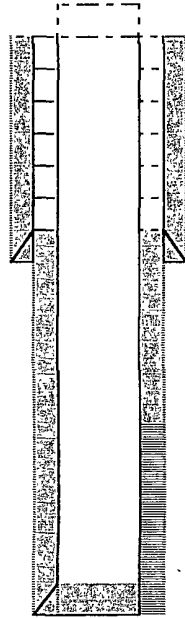
APPROVED BY: [Signature] TITLE Dist II Supervisor DATE 11/16/11

Conditions of Approval (if any):

Concho

Lease & Well # BKU #56

Spud - ???



8-5/8" 32# set at 487'

Perfs:

2488' - 3613'

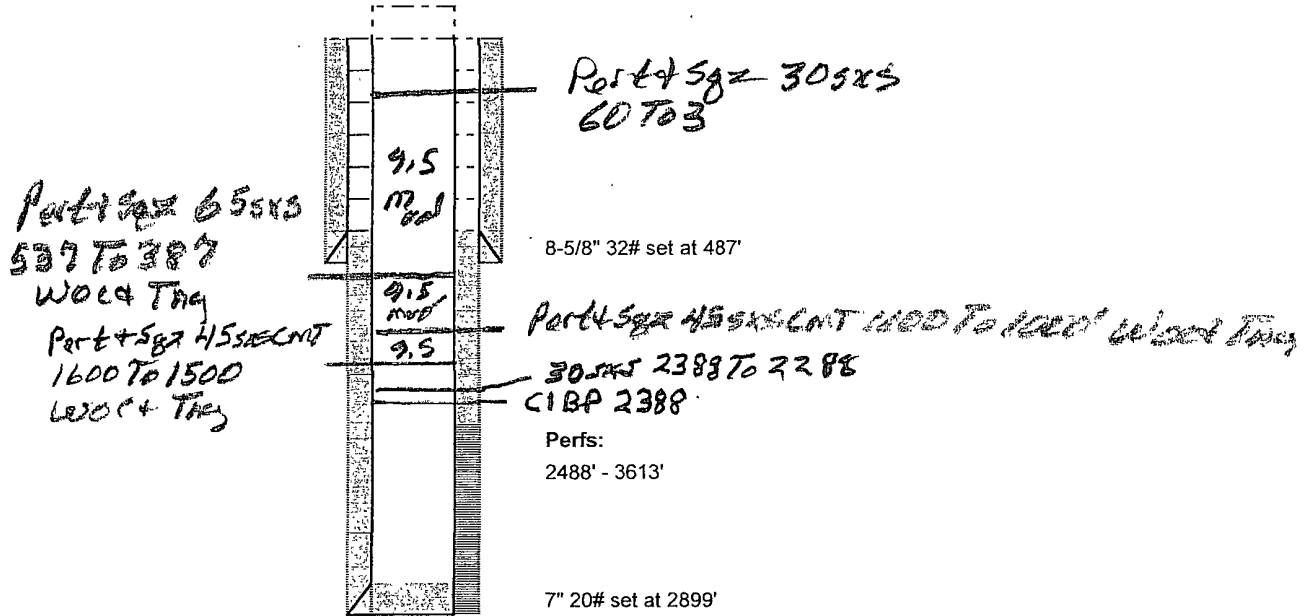
7" 20# set at 2899'

PBTD-3672'

Concho

Lease & Well # BKU #56

Spud - ???



PBTD-3672'

COG Operating LLC
BURCH KEELY UNIT #56
990 FNL 330 FEL, SEC. 19-T17S-R30E UNIT A, EDDY CO., NM
30-015-04202 GRBG JACKSON SR Q GRBG SA

WELL HISTORY

TD: 3678'
PBTD: 3672'
SP CSG: 10 3/4" hole, 8 5/8" 32# csg set @ 487', cmted w/ 50 sx
INT CSG:
LS CSG: 8 1/4" hole, 7" 20# csg set @ 2899', cmted w/ 100 sx
PERFS: 2488' - 3613'

COMPLETION REPORT

WELL RECORDS

6/22/04 PLACE WELL BACK ON SKR ROD PUMP. MIRU. FISH SKR RODS & POOH W/ 142 - 3/4" SKR RODS & S/R PUMP. GIH W/ RECOND S/R PUMP & SKR RODS. CHANGED OUT PMPG "T" & STUFFING BOX. HANG WELL ON. LOAD TBG W/ F/W (10 BBLs). HANG WELL ON. CK PUMP ACTION, OK. RD & CLEAN LOCATION.

ROD DETAIL

TUBING DETAIL

142 - 3/4" RODS

110 JTS 2 3/8" TBG

2 X 1 1/2 X 10' RWTC #Y-6062-

10/16/04 STUCK PUMP. NO BACK OFF TOOL. MIRU WOU. JARRED ON STUCK PUMP. COULDN'T UNSEAT PUMP. HAD TO BACK RODS OFF TO LEFT. POOH W/ 54 RODS. NU BOP. POOH TO FLUID. RU SWAB. SWAB WELL DRY TO RODS. POOH W/ TBG. BACK RODS OFF 63 RODS. POOH. SWAB WELL. FINISH STRIPPING WELL OUT. RIH W/ NEW 2 3/8 S/N & 1 JT 2 3/8 J55. RIH W/ REST OF TBG. FLANGE WELL UP. RIH W/ PUMP & RODS. SPACED WELL OUT. HUNG WELL ON. 15 BBLs TO LOAD. LEFT WELL PMPG. RDMO WOU.

2/29/08 PR PARTED & PMP CHNG: MIRU WOU. PR PARTED. CATCH PR. UNSEAT PMP. POOH W/ 142 - 3/4" RODS. LD OLD PMP. PMP PARTED. UNFLANGE. NU BOP. POOH W/ 108 JTS. RIH W/ YELLOW BAND 2 3/8" JT. ND BOP. FLANGE UP W/H. PU REBUILT PMP #Y-7633. RIH W/ 142 - 3/4" RODS. INSTALL NEW 1 1/4 X 16' PR. HANG ON PMP. LOAD. PMP GOOD. SD. - JONATHAN

DAILY COSTS: \$ 3225.00

3/1/08 CLN LOC. RD WOU. - JONATHAN

DAILY COSTS: \$ 725.00

ACCUM COSTS: \$ 3950.00

ROD DETAIL

TUBING DETAIL

142 - 3/4" RODS

108 JTS 2 3/8" TBG

PMP #Y-7633