Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District 1	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-39102
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		o. State Office Gas Eense No.
87505	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Offit Agreement Name
	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Alaska 29 Fee
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other O	8. Well Number
1. Type of Well. On Well 23	Oas well Olliel	005
2. Name of Operator		9. OGRID Number
Cimarex Energy Co. of Colorado		162683
3. Address of Operator		10. Pool name or Wildcat
600 N. Marienfeld, Ste. 600; Mic	fland TX 79701	Wildcat Bone Spring
4. Well Location		Whiteat bone Spring
	feet from the South line and 2310	feet from the West line
Section 29 Township	185 Range 26E NMPM	County Eddy
Section 25 Township	11 Flevation (Show whether DR RKR RT GR etc.	County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc., 3422' GR	
Pit or Below-grade Tank Application On	Closure	
Pit type Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:	• • • •	struction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		-
PULL OR ALTER CASING		
OTHER:	Bullhead squeeze ⊠ OTHER"	1306
	·	<u></u>
	operations. (Clearly state all pertinent details, and giv E RULE 1103. For Multiple Completions: Attach we	
recompletion.	E ROLL 1103. For Multiple Completions. Attach we	endore diagram or proposed completion of
Cimarex Energy Co. of Colorado resp	ectfully:request approval to bull-head squeeze 250 sx	down annulus of 5-1/2" casing to bring
cement to surface.		
Drilling information to date:		
11-14-11 Spud well @ 9:00 am CST	(
11-15-11 Drill 14.75" hole to 930'. RIH w/ 9-5/8", 36#, J-55 casing & set @ 930'. Lead cmt: 575 sx Class C; Tail 200 sx Class C. Circ 70 bbls to surface.		
11-16-11 Drill 7-7/8" hole		
The state of the s	s", 17#, J-55 LTC csg & set @ 3004'. Lead cmt: 185 sx	POZ C cmt. Tail: 250 sv POZ C WOC
TOC @ 1010' (CBL - 11/22		
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		NOV 2 2 2011
		NUV & Z ZUII
	20.100.00074	ALLOCO ARTESIA
I hereby certify that the information a	above is true and complete to the best of my knowledg	e and belief. I further certify the below
grade tank has been/will be doststructed or	closed acceptding to NMOCD guidelines [], a general permit [or an (attached) alternative OCD-approved plan 🔲.
SIGNALTURE I MM	TITLE Regulatory Analyst	DATE November 22, 2011
SIGNALIONE ()	regulatory Analyst	DATE November 22, 2011
Type or print name Terri Stathe	m email address: tstathem@cimarex_com	Telephone No. 432-620-1936
For State Use Only		First Table
	CO No Proposition	200,000
APPROVED BY:	all title Dist Holf	DATE 11/32/2011
Conditions of Approval (if any):	·	/ /