Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCTO- Artesia FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLS	NMNM03976
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	6 If Indian, Allotte

abandoned well. Use form 3160-3 (APD) for such proposals.			6 If Indian, Allottee	6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well			8 Well Name and No		
☑ Oil Well ☐ Gas Well ☐ Other			FOLK FEDERAL	. 16	
Name of Operator Contact. NETHA AARON     COG OPERATING LLC E-Mail: oaaron@conchoresources.com			9 API Well No 30-015-39268-00-S1		
550 WEST TEXAS AVENUE SUITE 100 Ph: 432-8		b Phone No. (include area code h: 432-818-2319 x: 432-685-4396	EMPIRE	10. Field and Pool, or Exploratory EMPIRE EMPIRE GLORIETA-YESO	
4. Location of Well (Footage, Sec., 7	., R, M, or Survey Description)		11. County or Parish,	and State	
Sec 17 T17S R29E NENE Lot A 1090FNL 330FEL 32.838709 N Lat, 104.088952 W Lon			EDDY COUNT	Y, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO II	NDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
. TYPE OF SUBMISSION		TYPE OF ACTION			
□ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	Other Drilling Operations	
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection	□ Plug Back	■ Water Disposal		
determined that the site is ready for f 10/02/11 MIRU. Tested BOP 10/04/11 Perf Lower Blinebry 10/05/11 Acidized w/2500 gal 16/30 White sand, 30,169# 16 Perf Middle Blinebry @ 4640 Acidized w/2500 gals 15% HC gel, 143,548# 16/30 White sa @ 4610. Perf Upper Blinebry @ 4330 - w/2500 gals 15% HCL. Frac v sand, 30,779# 16/30 SiberPro Perf Paddock @ 3970 - 4220	inal inspection.)  to 3500# for 30 min, Good. @ 4950 - 5200 w/1 SPF, 26 s 15% HCL. Frac w/115,002 6/30 SiberProp. Set CBP @ - 4890 w/1 SPF, 26 holes. CL. Frac w/114,904 gals nd, 26,932# 16/30 SiberProp 4580 w/1 SPF, 26 holes. Ac v/114,049 gals gel, 146,109# op. Set CBP @ 4250 w/1 SPF, 26 holes. Acidized	holes. gals gel, 145,397# 4920. b. Set CBP cidized # 16/30 White	RECEIV NOV 2 9 2 NMOCD AR Accepted for	YED 2011 TESIA OF record	
14. Thereby certify that the foregoing is  Con  Name (Printed/Typed) NETHA A	Electronic Submission #123 For COG OPE nmitted to AFMSS for process	RATING LLC, sent to the C sing by KURT SIMMONS on	Carlsbad	EC 05 2011	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Signature (Electronic	Submission)	Date 11/21/2	2011		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPT	ED	JAMES A <sub>Title</sub> SUPERV		Date 11/25/2011	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the su uct operations thereon.	Office Carlsba			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	me for any person knowingly ar any matter within its jurisdictio	nd willfully to make to any department in.	or agency of the United	

## Additional data for EC transaction #123803 that would not fit on the form

## 32. Additional remarks, continued

w/3000 gals 15% HCL. Frac w/114,627 gals gel, 148,221# 16/30 White sand, 22,511# 16/30 SiberProp.
10/10/11 Drilled out plugs. Clean out to PBTD 5425.
10/11/11 RIH w/151 jts 2-7/8" J55 6.5# tbg, EOT @ 5098.
RIH w/2-1/2? x 2? x 24? pump.
10/13/11 Hang well on.