Form 3160-5 (August 2007)

OCD - A HESIA

LINDRY NOTICES AND REPORTS ON WE	=110	5. Lease Serial No.	
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	DEC 06 2011	OMB NO 1004-0135 Expires July 31, 2010	
UNITED STATES [*]		FORM APPROVED	

Do not use thi	s form for proposals to	drill or to re-enter	ねんし Al	RIESIAI			
Do not use this form for proposals to drill or to re-enter about ARTESIA abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8 Well Name and No.		
Oil Well Gas Well Oth	er	,			REINDEER 21 FE	DERAL 4	
2 Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com				9. API Well No. 30-015-36542-00-X1			
3a. Address 3b. Phone No 550 WEST TEXAS AVENUE SUITE 100 Ph: 432-68 MIDLAND, TX 79701					10. Field and Pool, or Exploratory CROW FLATS		
4. Location of Well (Footage, Sec, T., R., M, or Survey Description)					11 County or Parish, and State		
Sec 21 T16S R28E NWSW 1980FSL 430FWL 32.905862 N Lat, 104.188027 W Lon					EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE NAT	URE OF N	OTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
- Notice of Intent	☐ Acidize	Deepen	-	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	Fracture T	reat	Reclama	ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New Cons	truction	Recomp	olete .	Other Well Spud	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and A	Abaṇdon	☐ Tempor	arily Abandon	Well Spud	
	Convert to Injection	Plug Back		□ Water D	Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 10/16/11 Spud 17-1/2 @ 4PM 10/17/11 TD 17-1/2 @ 352. R 18hrs. Test BOP to 3000# for 10/24/11 TD 8-3/4 @ 6000. 10/25/11 Ran 146jts 7 P110 2 Test BOP to 3000# for 30 min 10/27/11 Drill 6-1/8 pilot 6000 10/28/11 Drill cmt from 5737-11/8/11 TD 6-1/8 @ 10,141Ml 11/11/11 Ran 88jts 4-1/2 Line 11/12/11 RR.	operations If the operation repandonment Notices shall be fil inal inspection.) an 8jts 13-3/8 H40 48# @ 30 min,ok. 6# @ 6000. Cmt w/1050s, ok. -6075 @ TD 6075. Cmt 26024. KOP 6070. Drill 6-10 6573TVD. r 13.5# P110 @ 10,052.	sults in a multiple comped only after all require 3 352. Cmt w/400s: sx C lead, 200sx C 50sx C. Circ 115s /8 curve from 6070	oletion or recoments, includ C. PD @ tail. Circ 18	empletion in a sing reclamation of the second of the secon	new interval, a Form 316 in, have been completed, and the second	0-4 shall be filed once	
	Electronic Submission # For COG C	PERATING LLC, se	ent to the Ca	arisbad	•		
	itted to AFMSS for process	sing by DEBORAH N	ICKINNEY o	on 11/30/201 ²	1 (12DLM0251SE)		
Name (Printed/Typed) CHASITY	JACKSON	Title	PREPA	REK		<u> </u>	
Signature (Electronic S	Submission)	Date	11/29/2	011			
•	THIS SPACE FO	OR FEDERAL OF	R STATE (OFFICE U	SE .		
Approved By ACCEPT	ED	+	JAMES A A	AMOS SOR EPS		Date 12/02/2011	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or vertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			ce Carlsbac				
Fitle 18 U.S.C. Section 1001 and Title 43	U S.C. Section 1212, make it a	a crime for any person l	nowingly and	l willfully to m	nake to any department or	agency of the United	