

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
DEC 06 2011
NMOCD ARTESIAFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator YATES PETROLEUM CORPORATION		8. Lease Name and Well No. DOMINO AOJ FEDERAL 11H	
3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		9. API Well No. 30-015-38384-00-S1	
3a. Phone No. (include area code) Ph: 575-748-4168		10. Field and Pool, or Exploratory HACKBERRY	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 1650FNL 330FWL At top prod interval reported below SWNW 1650FNL 330FWL At total depth SENE 1981FNL 360FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 8 T19S R31E Mer NMP	
14. Date Spudded 07/25/2011		15. Date T.D. Reached 09/01/2011	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/29/2011		17. Elevations (DF, KB, RT, GL)* 3491 GL	
18. Total Depth MD 13085 TVD		19. Plug Back T.D.: MD 13011 TVD	
20. Depth Bridge Plug Set. MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL HI-RESLATEROLOG	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000		0	40				0	
17.500	13.375 H-40	48.0	0	525		650		0	
12.250	9.625 K-55	36.0	0	3312		1210		0	
8.750	5 500 L-80	17.0	0	13080		1030		500	

Accepted for record

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 875	8530							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) BONE SPRING	9367	13011	9367 TO 13011			Bone Spring Ports
B)						
C)						
D)						

RECLAMATION
DUE

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12429 TO 12429	FRAC W/25LB X-LINKED GEL, TOTAL PROP 116688LB, PUMPED 50 BBLS, DROPPED 2 250" BALL
12632 TO 12632	FRAC W/25LB X-LINKED GEL, TOTAL PROP 136987LB, PUMPED 50 BBLS, DROPPED 2 125" BALL, PUMPED 1000G 7-1/2%
12792 TO 12792	FRAC W/25LB X-LINKED GEL, TOTAL PROP 115628LB, PUMPED 50 BBLS, DROPPED 2" BALL, PUMPED 1000G 15% HCL
13011 TO 13011	FRAC W/25LB X-LINKED GEL, TOTAL PROP 117602LB, PUMPED 50 BBLS, DROPPED 1 875" BALL, PUMPED 1000G 15% HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/30/2011	11/13/2011	24	→	68.0	72.0	1130.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	180	95.0	→	68	72	1130		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

DEC 5 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #124633 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	500	2202		RUSTLER	500
TANSILL	2203	2501		TANSILL	2203
YATES	2502	2674		YATES	2502
SEVEN RIVERS	2675	3483		SEVEN RIVERS	2675
QUEEN	3484	4074		QUEEN	3484
CHERRY CANYON	4075	4889		CHERRY CANYON	4075
BRUSHY CANYON	4890	6382		BRUSHY CANYON	4890
BONE SPRING	6383	13085		BONE SPRING	6383

32. Additional remarks (include plugging procedure):
CONTINUATION

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

12270-FRAC W/25LB X-LINKED GEL, TOTAL PROP 116673LB, PUMPED 50 BBLs, DROPPED 2.375" BALL, PUMPED 1000G 7-1/2% HCL ACID
 12066-FRAC W/25LB X-LINKED GEL, TOTAL PROP 119211LB, PUMPED 50 BBLs, DROPPED 2.500" BALL
 11907-FRAC W/25LB X-LINKED GEL, TOTAL PROP 113738LB, PUMPED 50 BBLs, DROPPED 2.625" BALL, PUMPED 1000G ACID

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other. | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #124633 Verified by the BLM Well Information System.

For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 12/02/2011 (12DLM0261SE)

Name (please print) TINA HUERTA

Title REG COMPLIANCE SUPERVISOR

Signature (Electronic Submission)

Date 12/02/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #124633 that would not fit on the form

32. Additional remarks, continued

11748-FRAC W/25LB X-LINKED GEL, TOTAL PROP 121211LB, PUMPED 50 BBLS, DROPPED 2.750" BALL,
PUMPED 1000G 7-1/2% HCL ACID
11544-FRAC W/25LB X-LINKED GEL, TOTAL PROP 117652LB, PUMPED 50 BBLS, DROPPED 2.875" BALL,
PUMPED 1000G 7-1/2% HCL ACID
11386-FRAC W/25LB X-LINKED GEL, TOTAL PROP 115110LB, PUMPED 50 BBLS, DROPPED 3" BALL,
PUMPED 1000G 7-1/2% HCL ACID
11183-FRAC W/25LB X-LINKED GEL, TOTAL PROP 112750LB, PUMPED 50 BBLS, DROPPED 3 125" BALL,
PUMPED 1000G 7-1/2% HCL ACID
10979-FRAC W/25LB X-LINKED GEL, TOTAL PROP 107010LB, PUMPED 50 BBLS, DROPPED 3.250" BALL
10820-TOTAL PROP 115383LB, PUMPED 50 BBLS, DROPPED 3.375" BALL, PUMPED 1000G 7-1/2% HCL
ACID
10660-TOTAL PROP 109229LB, PUMPED 50 BBLS, DROPPED 3 5" BALL, PUMPED 1000G 7-1/2% HCL
ACID
10501-TOTAL PROP 112882LB, PUMPED 50 BBLS, DROPPED 3.375" BALL, PUMPED 1000G 7-1/2% HCL
ACID
10297-TOTAL PROP 121034LB, PUMPED 50 BBLS, DROPPED 3.625" BALL, PUMPED 1000G 7-1/2% HCL
ACID
10094-TOTAL PROP 109505LB, PUMPED 50 BBLS, DROPPED 3.750" BALL
9934-PUMPED 50 BBLS, DROPPED 3.875" BALL, PUMPED 1000G 7-1/2% HCL ACID
9775-TOTAL PROP 124394LB, PUMPED 50 BBLS, DROPPED 4" BALL, PUMPED 1000G 7-1/2% HCL
9616-TOTAL PROP 108712LB, PUMPED 50 BBLS, DROPPED 4.125" BALL
9367-TOTAL PROP 102443LB

2 SETS OF LOGS MAILED TO BLM ON 11/30/11
ALL SURVEYS ATTACHED