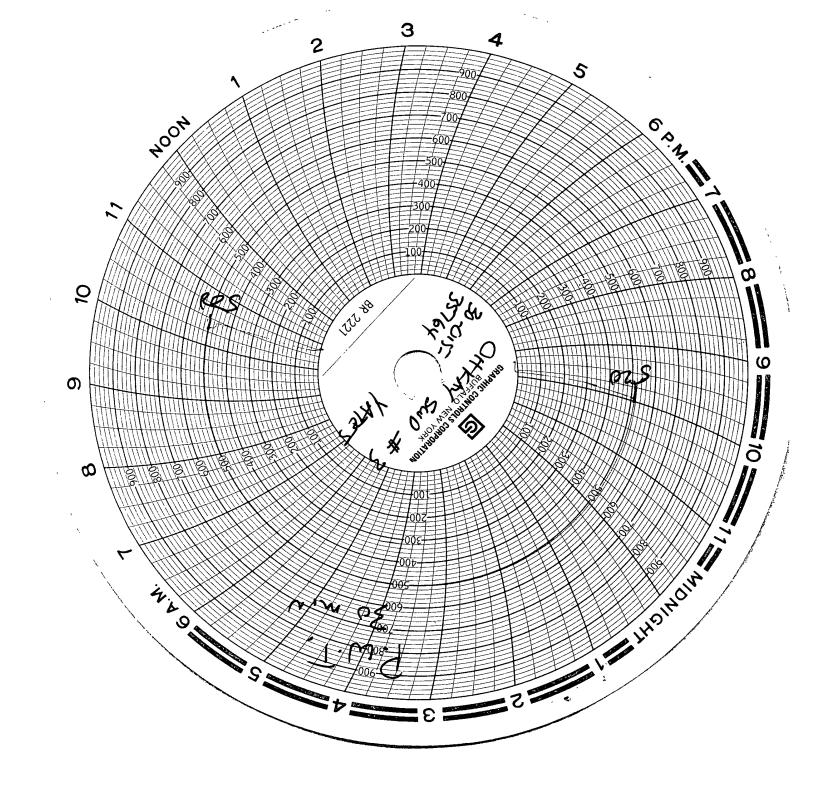
Submit 1 Copy To Appropriate District	State of New Me	· vico		Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources French Dr., Hobbs, NM 88240 II – (575) 748-1283 GIL CONSERVATION DIVISION 1181 – (505) 334-6178 B Brazzes Pd. Artes, NM 87410 1220 South St. Francis Dr.			Revised August 1, 2011
1625 N French Dr., Hobbs, NM 88240			WELL API NO. 30-015-35164	
811 S First St, Artesia, NM 88210			5. Indicate Type of Le	ease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🛛	FEE
District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S St Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Les VO-6711	ase No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Ohkay SWD	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD-1045			8. Well Number 3	ı
2. Name of Operator			9. OGRID Number	
Yates Petroleum Corporation			025575	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210			10. Pool name or Wildcat SWD; Delaware	
4. Well Location				
Unit Letter N :	990 feet from the South	line and 2	feet from the	West line
Section 6	Township 25S Rar		NMPM Eddy	County
企业工工工工 工	11. Elevation (Show whether DR, 3172)		l A a	2.7.2.3
12. Check	Appropriate Box to Indicate N	ature of Notice, I	Report or Other Dat	a
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK				ERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING			ND A	
DOWNHOLE COMMINGLE		CASING/CEMENT		
OTHER:	П	OTHER: MIT		M
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
12/1/11 –MIRU pulling unit. Chec	ked flow rate on well, had ¼ BPM fl	owing up tubing and	l 1 BPM up casing. Lef	t well flowing to tanks
overnight.				
12/2/11 – Tubing was pulling free, pulled up 6' and was weighing 35K. NU BOP. Tagged up while coming down with tubing. Pulled up to take sub off, began to pull into packer. Possible packer was sliding up hole. Did not see any damage to tubing, packer's slips were a				
little burnt. Left casing open to flowback tanks, going to repair packer and put carbide slips on packer.				
12/5/11 – Casing still flowing to flowback tanks. Set ASI-X nickel plated packer and tubing at 3475'. Tested casing to 500 psi, held				
good for 5 min. Released packer and ND BOP. Circulated hole with packer fluid. Pressured casing to 580 psi and bled down to 540 psi in 30 min – possible air. Going to re-test casing.				
12/6/11 – Bled air off casing. Talked to Richard Inge of NMOCD-Artesia, said he did not have to witness chart. Pressured casing to 520 psi, bled down to 500 psi in 30 min, bled casing down. ASI-X nickel plated packer at 3468' and 4-1/2" 11.6# J-55 tubing at 3475'. Original MIT attached.				
Original Wiff attached.				RECEIVED
				1
Spud Date:	Rig Release Da	nte:		DEC 09 2011
				NMOCD ARTESI
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	, and , co			
SIGNATURE TITLE Regulatory Compliance Supervisor DATE December 8, 2011				
Type or print name Tina Hu For State Use Only		nah@yatespetroleum	n.com PHONE: _	575-748-4168
APPROVED BY: LUMPO Conditions of Approval (if any):	NIA TITLE CON	n Pergned OF	HUGP DATE	12/12/11



Offer pares Co. Vales pares Use Offer swo = 3 Tracking Co. select Energ Truck no. 500605
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