

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
OMB NO 1004-0137  
EXPIRES: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD WELL		5. Lease Serial No <b>NM 81953</b>
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		6 If Indian, Allottee or Tribe Name
3a. Address <b>20 North Broadway, Ste 1500, Oklahoma City, OK 73102</b>	3b Phone No. (include area code) <b>405-552-4615</b>	7 Unit or CA Agreement Name and No.
4. Location of Well ( Footage, Sec., T, R, M, or Survey Description) <b>900 FNL 1980 FWL 9 T23S R31E</b>		8 Well Name and No. <b>P G 4 FEDERAL 1</b>
		9 API Well No. <b>30-015-26509</b>
		10 Field and Pool, or Exploratory Area <b>SAND DUNES WEST</b>
		11. County or Parish, State <b>Eddy NM</b>

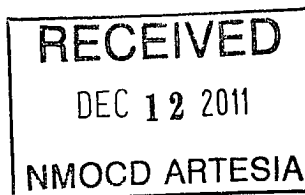
**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

PROPOSED PLUG & ABANDONMENT

1. MIRU. POOH w/rod string, rod pump, and 2-7/8" production tubing.
  2. Circulate wellbore w/9.5# mud.
  3. TIH to CIBP @ 5000'. Spot 25 sx cmt. Calc. TOC @ 4847'.
  4. Spot 75 sx cmt @ 4175'. WOC & Tag. (Calc. TOC @ 3715'. 9-5/8" shoe @ 4122, salt base @ 3892')
  5. Perf and sqz 60 sx cmt, In/Out from 783' to 575'. (13-3/8" shoe @ 628'. top of salt @ 783. Calc inside 7"=33 sx, 9-5/8" x 7" annulus=27 sx')
  6. Perf and sqz 30 sx cmt, In/Out from 100' to surface.
  7. Cut wellhead off 3' BGL. Set P&A marker.
- (proposed schemat attached)



Accepted for record  
NMOCD

*12/12/2011*

14 I hereby certify that the foregoing is true and correct Name: <b>Ronnie Slack</b>	Title: <b>Operations Technician</b>
Signature: <i>Ronnie Slack</i>	Date: <b>12/8/11</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.	Office	

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: P G 4 FEDERAL 1

Field: SAND DUNES WEST

Location: 900' FNL & 1980' FWL; SEC 9-23S-R31E	County: EDDY
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State: NM

Elevation: 3364' KB; 3346' GL; 18' KB to GL	Spud Date: 10/29/90
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Compl Date: 5/13/91
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API#: 30-015-26509	Prepared by: Ronnie Slack
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Rev:

API#: 30-015-26509	Prepared by: Ronnie Slack	Date: 12/8/11
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[illegible]

## PROPOSED PLUG & ABANDONMENT

Cmt'd w/650 sx to surf

**TOC 3280' (CBL)- 6/29/11**

Cmt'd w/2300 sx to surf

**BELL CANYON** (7/1/11)  
**4188' - 4220'**

Sqz Perfs; Cmt Sqz w/150 sx @ 4230. TOC  
@ 3280 by (CBL) (6/29/11)

Sqz Perfs; Cmt Sqz w/375 sx @ 5098. TOC @ 4240 by (CBL) (7/11/07)

TOC 5675' (TS) →

**BONE SPRING** (7/31/07)  
**10513' - 11612'**

Top of 4-1/2" Liner @ 11715'

Cmt'd w/2145 sx cmt

ATOKA (8/25/92)  
13718' - 13748'

MORROW (2/19/91)  
14655' - 14738'

Cmt'd w/490 sx cmt

1. Perf & Sqz 30 sx cmt ln/out from 100' to surf.
2. Cut wellhead off 3' BGL. Set dry hole marker.

1. Perf & Sqz 60 sx cmt ln/out from 783' to 575'. Tag.  
Calc. Inside 7"=33 sx, 9 5/8 x 7 annulus=27 sx  
(top of salt @ 783')

1. Spot 75 sx cmt @ 4175'. WOC Tag. CTOC @ 3715'  
(base of salt @ 3892')

1. Spot 25 sx on CIBP @ 5000'. Calc. TOC @ 4847'

CIBP @ 5000 (7/1/11)

TOC tagged @ 7843' (6/28/11)

**800 sx cmt plug 7843'- 12145' (6/27/11)**

**CIBP @ 14100 w/35' cmt (7/5/07)**

**CIBP @ 14100 w/50' cmt**

15175' TD

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: P G 4 FEDERAL 1		Field: SAND DUNES WEST	
Location: 900' FNL & 1980' FWL; SEC 9-23S-R31E		County: EDDY	State: NM
Elevation: 3364' KB; 3346' GL; 18' KB to GL		Spud Date: 10/29/90	Compl Date: 5/13/91
API#: 30-015-26509	Prepared by: Ronnie Slack	Date: 12/7/11	Rev:

**CURRENT WELLBORE**

17-1/2" Hole  
13-3/8", 48#, H40, ST&C, @ 628'  
 Cmt'd w/650 sx to surf

TOC 3280' (CBL)- 6/29/11

12-1/4" Hole  
9-5/8", 36#, K55, ST&C, @ 4122'  
 Cmt'd w/2300 sx to surf

BELL CANYON (7/1/11)  
 4188' - 4220'

Sqz Perfs; Cmt Sqz w/150 sx @ 4230. TOC  
 @ 3280 by (CBL) (6/29/11)

Sqz Perfs; Cmt Sqz w/375 sx @ 5098. TOC @  
 4240 by (CBL) (7/11/07)

TOC 5675' (TS)

BONE SPRING (7/31/07)  
 10513' - 11612'

Top of 4-1/2" Liner @ 11715'

8-3/4" Hole  
7", 29# & 26#, P110 & S95, LTC, @ 12075'  
 Cmt'd w/2145 sx cmt

ATOKA (8/25/92)  
 13718' - 13748'

MORROW (2/19/91)  
 14655' - 14738'

6" Hole  
4-1/2", 13.5#, S95, @ 15174'  
 Cmt'd w/490 sx cmt

2-7/8", 6.5# N80 Tubing (7/6/11)

TAC @ 4079'

1 1/4" x 26' rod pump  
 SN @ 4244'

CIBP @ 5000 (7/1/11)

TOC tagged @ 7843' (6/28/11)

800 sx cmt plug 7843'- 12145' (6/27/11)

CIBP @ 14100 w/35' cmt (7/5/07)

CIBP @ 14100 w/50' cmt

15175' TD