Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT

NWNM0417696 6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

apandoned w	en. Use ruini 3100-3 (/	APD) IOI SUCII P	iroposais.			
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					CA/Agreement, Name and	Vor No.
1. Type of Well Oil Well □ □	Gas Well Other			8. Well Nam	e and No	·
2. Name of Operator OXY USA In	16696		Lost law	nk 4 Federal =	#18	
3a. Address	3b. Phone No. (mchude area code)			5-37895		
P.O. Box 50250 Midland, TX	432-685-5717		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., SL-2050 FSL 226 BH - 397 FSL 210	O FWL NESW (K	Sec 4 Ta	25 R31E		r Parish, State WM	WEST
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATU	TRE OF NOTICE, I	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	, ,	lbandon	Water Shut-Off Well Integrity Other	
Attach the Bond under which the following completion of the inv	ectionally or recomplete horizontally ne work will be performed or proving the operations. If the operation and Abandonment Notices shall be for final inspection.) drill to 657'. RIH & set	y, give subsurface locat de the Bond No. on file results in a multiple cor filed only after all requi	ions and measured and to e with BLM/BIA. Requi appletion or recompletion rements, including reclar O STC csg @ 65	rue vertical depths red subsequent rej in a new interval, mation, have been 57', cmt w/ 5	of all pertinent markers an ports shall be filed within 3 a Form 3160-4 shall be file completed, and the operator 70sx (137bbl) PP0	ad zones. 30 days ed once or has
1/10/11, drill 10-5/8" hole to PC w/ additives, followed by 000#. WOC per BLM Pota 1/14/11, drill 7-7/8" productions 1/03' POST @ 3952'. Cmt 195bbl) IFC, circ 103sx (30	by 200sx (48bbl) PPC wash requirements. tion hole to 8460'M, 800 1st stage w/ 540sx (150	v/ additives, circ 63'V 11/19/11. 8bbl) Super H, (294sx (100bbl) RIH w/ 5-1/2" 17 circ 171sx (50bb	cmt to surf. 7# L80 LTC o	Test BOP's to 25 csg @ 8460' w/ D' f. Cmt 2nd stage	0# low, VT @ w/ 670sx
dditives, circ 60sx (22bbl)	cmt to surf. Rel Rig 11/	/21/11.	21 // 22 // // //		RECE	IVED
14. I hereby certify that the fore Name (Printed/Typed) David Stewart	going is true and correct	Title	Regulatory Advisor	locd for reco		2011
Signature		Date	12/21	1 2/8	WI NMOCD A	RTESIA
	THIS SPACE FOR	FEDERAL OR		·		
Approved by			Title		ate	
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	l or equitable title to those rights i		Office			
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudu	e 43 U.S.C. Section 1212, make it a fent statements or representations	crime for any person as to any matter within	knowingly and willfull its jurisdiction.	y to make to any	department or agency of	the United