Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

5. Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					5. NUMNO41766-B-WWWMO41750 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or	CA/Agreement, Name and/or No.	
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other					8. Well Name and No.	
2. Name of Operator OXY USA Inc. 16696				10st Tank 10 Federal #2		
3a. Address P.O. Box 50250 Midland, TX	3b. Phone No. (included 432-685-5717	e area code)	30-015-37960 10. Field and Pool, or Exploratory Area			
4. Location of Well <i>(Footage, Sec.,</i> S- 840 FSL 1838 F H・950 FNし ス312 F	EL SWSE(O) S	ec 3 T225 Sec 10 "	R3IE	11. County	ok Delaware, West or Parish, State	
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATUI	RE OF NOTICE, R	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily Ab	,	Water Shut-Off Well Integrity Other	
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ctionally or recomplete horizontall ne work will be performed or provi- tolved operations. If the operation and Abandonment Notices shall be	y, give subsurface location de the Bond No. on file versults in a multiple comp	ons and measured and true with BLM/BIA. Require the place of the Requirement of the Requi	e vertical depth ed subsequent re n a new interva	rk and approximate duration thereof. s of all pertinent markers and zones. eports shall be filed within 30 days l, a Form 3160-4 shall be filed once n completed, and the operator has	
30/11, drill 7-7/8" product	ion hole to 8674'M, 818	34'V 11/2/11. RII	H w/ 5-1/2" 17# I	_80 LTC c:	sq @ 8674 [°] w/ DVT @	

10/30/11, drill 7-7/8" production hole to 8674'M, 8184'V 11/2/11. RIH w/ 5-1/2" 17# L80 LTC csg @ 8674 w/ DVT @ 5921' POST @ 4231'. Cmt 1st stage w/ 580sx (168bbl) Super H, circ 152sx (44bbl) cmt to surf. Cmt 2nd stage w/ 570sx (435bbl) IFC, circ 288sx (83bbl) cmt to surf. Cmt 3rd stage w/ 400sx (146bbl) PPC followed by 150sx (36bbl) PPC all w/ additives, circ 6sx (2bbl) cmt to surf. Rel Rig 11/5/11.

Accepted for record NMOCD

DEC 05 2011

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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	•				
David Stewart	Title Regulatory Advisor				
Signature In Staff	Date 12/2(11				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.					
Title 18, U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crume for any	person knowingly and willfully	to make to any department or agency of the United			