

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-02231
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7668
7. Lease Name or Unit Agreement Name: East Millman Pool Unit Tract 7
8. Well Number 4
9. OGRID Number 019958
10. Pool name or Wildcat Millman Yates-SR-QN-GB-SA, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3383' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection <input type="checkbox"/>	
2. Name of Operator Stephens & Johnson Operating Co.	
3. Address of Operator P.O. Box 2249, Wichita Falls, TX 76307-2249	
4. Well Location Unit Letter <u>L</u> : <u>2310</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>13</u> Township <u>19S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3383' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

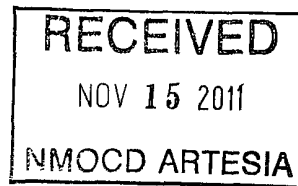
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 11-9-11  
Type or print name William M. Kincaid E-mail address: mkincaid@sjoc.net PHONE (940) 723-2166

For State Use Only.

APPROVED BY Richard [Signature] TITLE Compliance Officer DATE 11/16/11  
Conditions of Approval (if any):

Stephens & Johnson Operating Co.  
East Millman Unit No. 7-4 (30-015-02231)  
Eddy County, New Mexico

Well Data:

Surf Csg: 7 5/8", 24 lb/ft, set @ 609' w/450 sx cmt,  
TOC @ surface  
Prod Csg: 4 1/2", 9.5 lb/ft, set @ 2250' w/375 sx cmt,  
TOC @ surface  
Perfs: 1734'-1736'; 2054'-2200'  
Tubing: 53 jts (1,694.77') 2 3/8" plastic lined tbg.  
Packer: 4 1/2" Nickel plated AD-1 packer set @1704' KB,  
csg-tbg annulus filled w/corrosion inhibited fluid.

Description of Remedial Work to Repair Casing

10/27/11: MIRU Totem Well Service. TOOH w/53 jts of Rice Duo-Line 2 3/8" tbg and nickel coated Baker AD-1 pkr. TIH w/RBP and 2 3/8" tbg workstring and set RBP at 1669'. TOOH w/tbg.

10/28/11: TIH w/pkr and workstring. Located csg leak at approximately 6' from surface. TOOH w/tbg and pkr.

11/01/11: Dig out around surface csg to approximately 15'. Cut off 7 5/8" surface csg and 4 1/2" production csg at approximately 10' from surface. Welded 4 1/2" slip collar and 10' of new 4 1/2" csg back up to surface. Welded 7 5/8" slip collar and 10' of new 7 5/8" csg back up to surface. Put a new Larkin 7 5/8" braden-head and new 4 1/2" x 2 3/8" tbg head. TIH w/tbg workstring and remove RBP from hole.

11/02/11: TIH w/nickel plated AD-1 pkr and 53 jts of Rice Duo-Line 2 3/8" tbg. Circulate pkr fluid and set pkr @ 1704'. Tested csg-tbg annulus to 400 psi for 30 minutes. Held OK. Returned well to injection.

