Submit 1 Copy To Appropriate District Office District I 1625 N French Dr., Hobbs, NM 88240 State of New Mexico Energy, Minerals and Natural Resources	Form C-103 October 13, 2009 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	7. Lease Name or Unit Agreement Name Laguna Seca 8. Well Number	
2. Name of Operator OXY USA Inc.	9. OGRID Number	
3. Address of Operator	16696 10. Pool name or Wildcat	
P.O. Box 50250 Midland, TX 79710 4. Well Location	Loco Hills QuGBSH	
Unit Letter : 660 feet from the North line and 6	feet from the est line	
Section 23 Township 18 S Range 27 E	NMPM County E	
3470' GR		
12. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE	LING OPNS. P AND A	
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
TD-3160' PBTD-3000' Perfs-2360-2774' CIBP-3000'		
8-5/8" 24# csg @ 385' w/50sx, 10" hole, TOC-Surf-Circ	RECEIVED	
4-1/2" 9.5# csg @ 3160' w/400sx, 8" hole, TOC-1420'-Calc	DEC 08 2011	
1. RIH & set CIBP @ 3968', M&P 25sx cmt to 2060'	NMOCD ARTESIA	
2. M&P 25sx cmt @ 1750-1500' WOC-Tag 3. Perf @ 1025', sqz 50sx cmt to 900' WOC-Tag		
4. Perf @ 435', sqz 160sx cmt to surface	NOMY OCD 24 h	
10" 1/LF between plugs SEE ATTACHED	Notify OCD 24 hrs. prior To any work done.	
CONDITIONS OF	GONG.	
APPROVAL Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.	
SIGNATURE	DATE II(16(II	
	oxy.com PHONE: _432-685-5717	
For State Use Only	1. 1. 1. 11	
APPROVED BY: Conditions of Approval (if any): TITLE Approval Created prov is complete by 3/12	iding work DATE 12/12/20/1	



Laguna Seca #1 API No. 30-015-21037

160sx @ 435'-Surface

Pe

10" hole @ 385' 8-5/8" csg @ 385' w/ 50sx-TOC-Surf-Circ

Perf @ 435'

50sx @ 1025-900' WOC-Tag

25sx @ 1750-1500' WOC-Tag

CIBP @ 2310' w/ 25sx to 2060'

TD-3160'

Perf @ 1025'

Sqz 340sx cmt @ 1689-1704'

Perfs @ 2360-2365'

Perfs @ 2563-2566'

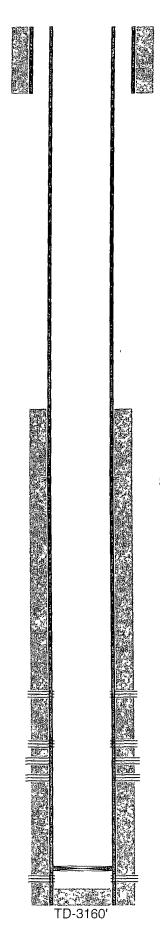
Perfs @ 2619-2774' 1983-sqz w/ 600sx cmt

8" hole @ 3160' 4-1/2" csg @ 3160' w/ 400sx-TOC-1420'-Calc

Perfs @ 3078-3108'

BP @ 3000'





BP @ 3000'

10" hole @ 385' 8-5/8" csg @ 385' w/ 50sx-TOC-Surf-Circ

Sqz 340sx cmt @ 1689-1704'

Perfs @ 2360-2365'

Perfs @ 2563-2566'

Perfs @ 2619-2774' 1983-sqz w/ 600sx cmt

8" hole @ 3160' 4-1/2" csg @ 3160' w/ 400sx-TOC-1420'-Calc

Perfs @ 3078-3108'

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: OXY USA Inc.	_
Well Name & Number: Laguna Seca # /	_
API#: 30-015-21037	

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- **6.** If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

Date: 12/12/2011