

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals**

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD WELL		5. Lease Serial No. <b>NMNM 97885</b>
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>20 North Broadway, Ste 1500, Oklahoma City, OK 73102</b>	3b. Phone No. (include area code) <b>405-552-4615</b>	7. Unit or CA Agreement Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1980 FNL 660 FWL 6 T22S R31E</b>		8. Well Name and No. <b>CAMPANA 1</b>
		9. API Well No. <b>30-015-21098</b>
		10. Field and Pool, or Exploratory Area <b>CABIN LAKE</b>
		11. County or Parish, State <b>Eddy NM</b>

**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

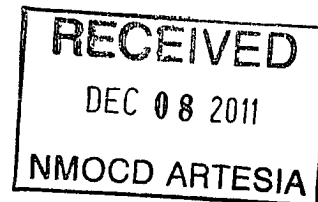
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

**PROPOSED PLUG & ABANDONMENT**

1. MIRU. POOH w/3-1/2" Injection tubing and packer from 5892'.
2. Circulate wellbore w/9.5# mud.
3. Set CIBP @ 5920'. Spot 25 sx cmt on top. Calc. TOC @ 5795'.
4. Spot 70 sx cmt @ 3750'. WOC & Tag. (Calc. TOC @ 3465')
5. Spot 60 sx cmt @ 595'. WOC & Tag. (Calc. TOC @ 450')
6. Circ 50 sx surface plug from 120' to surface.
7. Cut wellhead off 3' BGL. Set P&A marker.

(proposed schemat attached)



*12/21/2011 LR Dade*  
Accepted for record  
NMOCD

14. I hereby certify that the foregoing is true and correct	
Name: <b>Ronnie Slack</b>	Title: <b>Operations Technician</b>
Signature: <i>Ronnie Slack</i>	Date: <i>12/6/11</i>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.		
Office		

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: CAMPANA 1		Field:	
Location: 1980' FNL & 660' FWL; SEC 6-T22S-R31E		County: EDDY	State: NM
Elevation: 3359' KB; 3375' GL		Spud Date: 2/19/74	Compl Date:
API#: 30-015-21098	Prepared by: Ronnie Slack	Date: 12/6/11	Rev:

**PROPOSED PLUG & ABANDONMENT**

17-1/2" hole  
13-3/8", 54.5#, K55, @ 545'  
 Cmt'd w/ 500 sxs.

Top of 7-5/8" liner @ 3525'

12-1/4" hole  
10-3/4", 40# & 45# @ 3698'  
 Cmt'd w/ 1200 sxs. Circ cement

**DELAWARE INJECTION ZONE**  
 5947' - 6012

Bone Spring (perfed 11/25/74)  
 10,208' - 10,212' Acidized. Swabbed. Frac'd  
 w/13000# 20/40 & 3500# ucar  
 props. Rec 20 bbl fluid/day, <  
 5% oil.

7-5/8", 26.4# - 39#, N80 & CS95 @ 10400'  
 Cmt'd w/ 1500 sxs

Bone Spring (perfed 11/25/74)  
 10,421' - 10,426'

Strawn (perfed 11/20/74)  
 12,463' - 12,469' Swabbed. No fluid. Acidized.  
 Swabbed water. 15 bbls/hr

Atoka (perfed 11/16/74)  
 12,932' - 12,936' Acidized. Swabbed. No gas or  
 12,952' - 12,956' fluid entry.  
 12,773' - 12,776'

Morrow (perfed 11/8/74)  
 13,982' - 13,990' Acidized. Swabbed water.

5-1/2" @ 14050'  
 Cmt'd w/ 500 sxs

9.5# Mud

9.5# Mud

9.5# Mud

**Proposed P&A**

1. Circ 50 sx surf plug from 120'
2. Cut off wellhead 3' BGL, set P&A marker.

**Proposed P&A**

1. Spot 60 sx cmt @ 595'. Calc TOC @ 450.
2. WOC & Tag

**Proposed P&A**

1. Spot 70 sx cmt @ 3750'. Calc TOC @ 3465.
2. WOC & Tag.

**Proposed P&A**

1. Set CIBP @ 5920'.
2. Spot 25 sx cmt on top. Calc TOC @ 5795.

6165' PBD  
 CIBP @ 6200', w/ 35' cement on top (6/26/04)

TOC Tagged @ 9871' (3/26/75)  
 Circulated 70 sxs cement @ 9811' - 10141'

Top of 5" Liner @ 10276'

bailer of cement on top of plug & packer  
 Set W/L plug in packer.  
 Left packer & plug in hole as  
 bridge plug @ 11,049'. (11/23/74)

bailer of cement on top of CIBP  
 CIBP @ 13950' (11/14/74)

TD @ 14,050'

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: CAMPANA 1		Field:	
Location: 1980' FNL & 660' FWL; SEC 6-T22S-R31E		County: EDDY	State: NM
Elevation: 3359' KB; 3375' GL		Spud Date: 2/19/74	Compl Date:
API#: 30-015-21098	Prepared by: Ronnie Slack	Date: 12/6/11	Rev:

**CURRENT WELLBORE**

17-1/2" hole  
13-3/8", 54.5#, k55, @ 545'  
 Cmt'd w/ 500 sxs Did not circulate TOC-?

Top of 7-5/8" liner @ 3525'

12-1/4" hole  
10-3/4", 40# & 45# @ 3698'  
 Cmt'd w/ 1200 sxs. Circ cement.

**INJECTION ZONE**

Delaware  
5947' - 6012'  
 Acidize w/ 3000 gal 7.5% NeFe

Bone Spring (perf'd 11/25/74)  
10,208' - 10,212' Acidized Swabbed Frac'd  
 w/13000# 20/40 & 3500# ucar  
 props Rec 20 bbl fluid/day, <  
 5% oil.

7-5/8", 26.4# - 39#, N80 & CS95 @ 10400'  
 Cmt'd w/ 1500 sxs

Bone Spring (perf'd 11/25/74)  
10,421' - 10,426'

Strawn (perf'd 11/20/74)  
12,463' - 12,469' Swabbed No fluid Acidized.  
 Swabbed water 15 bbls/hr

Atoka (perf'd 11/16/74)  
12,932' - 12,936' Acidized. Swabbed. No gas or  
12,952' - 12,956' fluid entry  
12,773' - 12,776'

Morrow (perf'd 11/8/74)  
13,982' - 13,990' Acidized Swabbed water

5-1/2" @ 14050'  
 Cmt'd w/ 500 sxs

TD @ 14,050'

3-1/2", 9.3#, L80, IPC, Injection tubing

Arrow Set IPC Packer @ 5892' (10/27/04)

CIBP @ 6200', w/ 35' cement on top (6/26/04)

TOC Tagged @ 9871'  
 Circulated 70 sxs cement @ 9811' - 10141'

Top of 5" Liner @ 10276'

bailer of cement on top of plug & packer  
 Set W/L plug in packer.  
 Left packer & plug in hole as  
 bridge plug @ 11,049'. (11/23/74)

bailer of cement on top of CIBP  
 CIBP @ 13950' (11/14/74)