

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD WELL	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	
3a. Address 20 North Broadway, Ste 1500, Oklahoma City, OK 73102	3b. Phone No. (include area code) 405-552-4615
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL 660 FWL 6 T22S R31E	

5. Lease Serial No. NMNM 97885
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No
8. Well Name and No. CAMPANA 1
9. API Well No 30-015-21098
10. Field and Pool, or Exploratory Area CABIN LAKE
11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

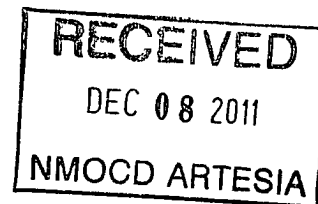
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

PROPOSED PLUG & ABANDONMENT

1. MIRU. POOH w/3-1/2" Injection tubing and packer from 5892'.
2. Circulate wellbore w/9.5# mud.
3. Set CIBP @ 5920'. Spot 25 sx cmt on top. Calc. TOC @ 5795'.
4. Spot 70 sx cmt @ 3750'. WOC & Tag. (Calc. TOC @ 3465')
5. Spot 60 sx cmt @ 595'. WOC & Tag. (Calc. TOC @ 450')
6. Circ 50 sx surface plug from 120' to surface.
7. Cut wellhead off 3' BGL. Set P&A marker.

(proposed schemat attached)



12/21/2011 LR Dade
Accepted for record
NMOCD

14 I hereby certify that the foregoing is true and correct Name: Ronnie Slack	Title Operations Technician
Signature <i>Ronnie Slack</i>	Date 12/6/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.	Office	

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: CAMPANA 1		Field.	
Location. 1980' FNL & 660' FWL; SEC 6-T22S-R31E		County: EDDY	State: NM
Elevation: 3359' KB; 3375' GL		Spud Date: 2/19/74	Compl Date:
API#: 30-015-21098	Prepared by: Ronnie Slack	Date: 12/6/11	Rev:

PROPOSED PLUG & ABANDONMENT

17-1/2" hole
13-3/8", 54.5#, K55, @ 545'
 Cmt'd w/ 500 sxs

Top of 7-5/8" liner @ 3525'

12-1/4" hole
10-3/4", 40# & 45# @ 3698'
 Cmt'd w/ 1200 sxs Circ cement.

DELAWARE INJECTION ZONE
 5947' - 6012

Bone Spring (perf'd 11/25/74)
 10,208' - 10,212' Acidized. Swabbed. Frac'd
 w/13000# 20/40 & 3500# ucar
 props. Rec 20 bbl fluid/day, <
 5% oil

7-5/8", 26.4# - 39#, N80 & CS95 @ 10400'
 Cmt'd w/ 1500 sxs

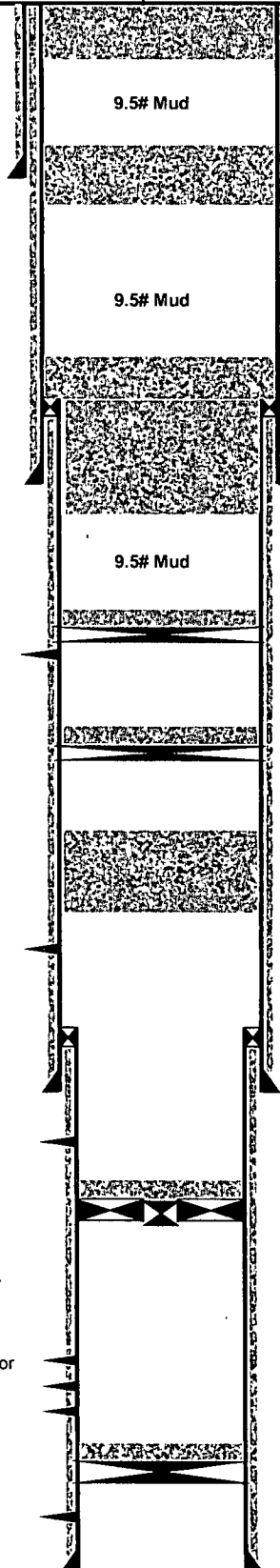
Bone Spring (perf'd 11/25/74)
 10,421' - 10,426'

Strawn (perf'd 11/20/74)
 12,463' - 12,469' Swabbed. No fluid Acidized.
 Swabbed water. 15 bbls/hr

Atoka (perf'd 11/16/74)
 12,932' - 12,936' Acidized. Swabbed. No gas or
 12,952' - 12,956' fluid entry.
 12,773' - 12,776'

Morrow (perf'd 11/8/74)
 13,982' - 13,990' Acidized. Swabbed water.

5-1/2" @ 14050'
 Cmt'd w/ 500 sxs



Proposed P&A
 1. Circ 50 sx surf plug from 120'
 2. Cut off wellhead 3' BGL, set P&A marker.

Proposed P&A
 1. Spot 60 sx cmt @ 595'. Calc TOC @ 450.
 2. WOC & Tag

Proposed P&A
 1. Spot 70 sx cmt @ 3750'. Calc TOC @ 3465.
 2. WOC & Tag.

Proposed P&A
 1. Set CIBP @ 5920'.
 2. Spot 25 sx cmt on top. Calc TOC @ 5795.

6165' PBD
 CIBP @ 6200', w/ 35' cement on top (6/26/04)

TOC Tagged @ 9871' (3/26/75)
 Circulated 70 sxs cement @ 9811' - 10141'

Top of 5" Liner @ 10276'

bailer of cement on top of plug & packer
 Set W/L plug in packer.
 Left packer & plug in hole as
 bridge plug @ 11,049'. (11/23/74)

bailer of cement on top of CIBP
 CIBP @ 13950' (11/14/74)

TD @ 14,050'

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: CAMPANA 1		Field:	
Location: 1980' FNL & 660' FWL; SEC 6-T22S-R31E		County: EDDY	State: NM
Elevation: 3359' KB; 3375' GL		Spud Date: 2/19/74	Compl Date:
API#: 30-015-21098	Prepared by: Ronnie Slack	Date: 12/6/11	Rev:

CURRENT WELLBORE

17-1/2" hole
13-3/8", 54.5#, k55, @ 545'
 Cmt'd w/ 500 sxs Did not circulate. TOC-?

Top of 7-5/8" liner @ 3525'

12-1/4" hole
10-3/4", 40# & 45# @ 3698'
 Cmt'd w/ 1200 sxs Circ cement.

INJECTION ZONE

Delaware
5947' - 6012'
 Acidize w/ 3000 gal 7 5% NeFe

Bone Spring (perf'd 11/25/74)
10,208' - 10,212' Acidized. Swabbed. Frac'd
 w/13000# 20/40 & 3500# ucar
 props. Rec 20 bbl fluid/day, <
 5% oil.

7-5/8", 26.4# - 39#, N80 & CS95 @ 10400'
 Cmt'd w/ 1500 sxs

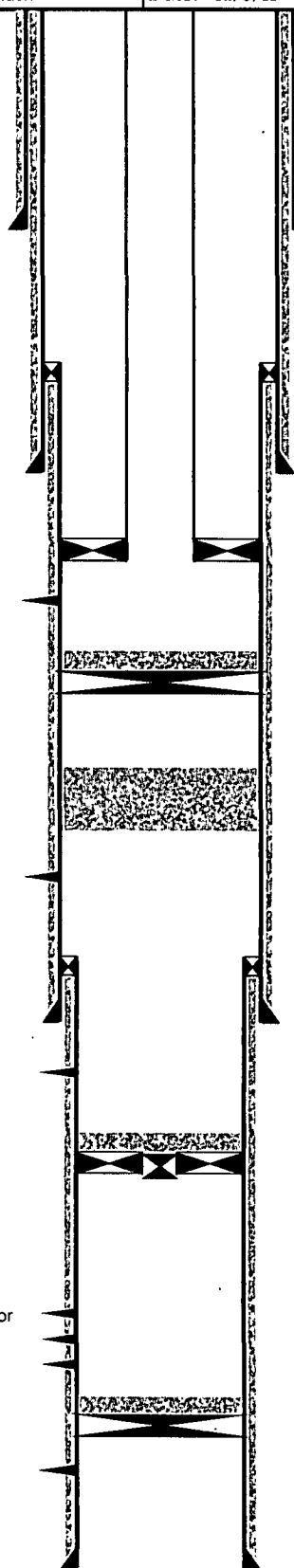
Bone Spring (perf'd 11/25/74)
10,421' - 10,426'

Strawn (perf'd 11/20/74)
12,463' - 12,469' Swabbed. No fluid. Acidized
 Swabbed water. 15 bbls/hr

Atoka (perf'd 11/16/74)
12,932' - 12,936' Acidized. Swabbed. No gas or
12,952' - 12,956' fluid entry.
12,773' - 12,776'

Morrow (perf'd 11/8/74)
13,982' - 13,990' Acidized. Swabbed water.

5-1/2" @ 14050'
 Cmt'd w/ 500 sxs



3-1/2", 9.3#, L80, IPC, Injection tubing

Arrow Set IPC Packer @ 5892' (10/27/04)

CIBP @ 6200', w/ 35' cement on top (6/26/04)

TOC Tagged @ 9871'
 Circulated 70 sxs cement @ 9811' - 10141'

Top of 5" Liner @ 10276'

bailer of cement on top of plug & packer
 Set W/L plug in packer.
 Left packer & plug in hole as
 bridge plug @ 11,049'. (11/23/74)

bailer of cement on top of CIBP
 CIBP @ 13950' (11/14/74)

TD @ 14,050'