District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

#### Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

closed-toop system that only use above ground steel tanks or haut-off bins and prop Please be advised that approval of this request does not relieve the operator of liability sl		• •
environment. Nor does approval relieve the operator of its responsibility to comply with		
t. Operator: OXY USA Inc.	OGRID #: 16696	
Address: PO BOX 50250, MIDLAND, TX 79710		
Facility or well name: ROO 22 State #7		
API Number: 30 - 015 - 39653 OCD P		
U/L or Qtr/Qtr U Section 22 Township 17S		
Center of Proposed Design: Latitude 32.8259685 Longit		·
Surface Owner: Federal State Private Tribal Trust or Indian Allotme		
2.  ☐ Closed-loop System: Subsection H of 19.15.17.11 NMAC  Operation: ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities  ☐ Above Ground Steel Tanks or ☐ Haul-off Bins	which require prior approval of a perm	nit or notice of intent)
3.		RECEIVED
Signs: Subsection C of 19.15.17.11 NMAC		DEC 0 9 2011
<ul> <li>I2"x 24", 2" lettering, providing Operator's name, site location, and emergency</li> <li>Signed in compliance with 19.15.16.8 NMAC</li> </ul>	y telephone numbers	DEC 0 9 2011
Signed in compliance with 15.13.10.0 IVMAC		NMOCD ARTESIA
Instructions: Each of the following items must be attached to the application. Pattached.  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMA Operating and Maintenance Plan - based upon the appropriate requirements Closure Plan (Please complete Box 5) - based upon the appropriate requirements Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number:	AC of 19.15.17.12 NMAC nents of Subsection C of 19.15.17.9 N	
5.		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Instructions: Please indentify the facility or facilities for the disposal of liquids, facilities are required.  Disposal Facility Name:Control Recovery Inc	drilling fluids and drill cuttings. Use  Disposal Facility Permit Number: _	attachment if more than two
Will any of the proposed closed-loop system operations and associated activities of Yes (If yes, please provide the information below) ☒ No	ccur on or in areas that will not be used	for future service and operations?
Required for impacted areas which will not be used for future service and operation Soil Backfill and Cover Design Specifications based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection	e requirements of Subsection H of 19.1 For 19.15.17 13 NMAC	15.17.13 NMAC
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accura-	te and complete to the best of my know	vledge and belief.
1 ^	e: Engineer Sr. Drilling	<u> </u>
Signature: Jus Occur fazo Com	Date: 10]24 [201]	
e-mail address <u>Luis Tarazona@oxy.com</u>	Telephone: (713) 366-5771	

7	
OCD Approval: Permit Application (including closure plan) Closure P  OCD Representative Signature:	lan (only)
OCD Representative Signature:	Approval Date: 12/20/2011
Title: DIST A Sepervisor	OCD Permit Number: 212272
8. Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior to The closure report is required to be submitted to the division within 60 days of the section of the form until an approved closure plan has been obtained and the closure plan prior to the division within 60 days of the plan prior to the division within 60 days of the plan prior to the division within 60 days of the plan prior to the division within 60 days of the plan prior to the division within 60 days of the plan prior to the division within 60 days of the plan prior to the division within 60 days of the plan prior to the division within 60 days of the plan prior to the division within 60 days of the plan prior to the division within 60 days of the plan prior to the division within 60 days of the plan prior to the division within 60 days of the plan prior to the division within 60 days of the plan prior to the division within 60 days of the plan prior to the division within 60 days of the plan prior to the division within 60 days of the division within 60 days of the days of	K of 19.15.17.13 NMAC o implementing any closure activities and submitting the closure report. he completion of the closure activities. Please do not complete this
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drill two facilities were utilized.	
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or $\square$ Yes (If yes, please demonstrate compliance to the items below) $\square$ No	in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operation  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique	ons:
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure rebelief. I also certify that the closure complies with all applicable closure requirem.  Name (Print):	ents and conditions specified in the approved closure plan.
Signature:	Date:
e-mail address:	Telephone:



### New Mexico Drilling Daily Circulating System Inspection For Closed Loop Systems

Wellname:		·	Permit #:	K. 5 27 18		Rig Mobe D	ate:		
County:						Rig Demob	Date:		The second of the second
Inspection Date	Time	By Whom	Any drips or leaks from contained?* Explain.	n steel tanks,	lines or	pumps not	Has any disposed	hazardous of in syster	waste beer n?
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NM Daily Circulating System Inspection - Closed loop REV 0 8/4/2008

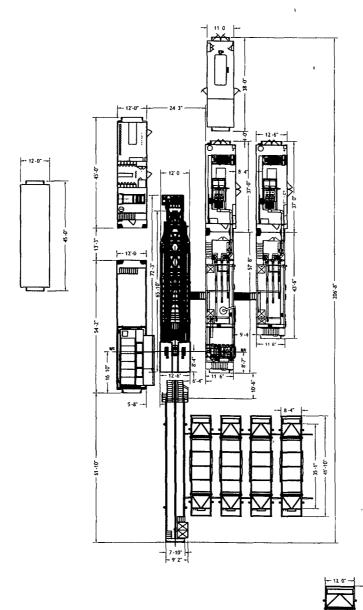
All circulating systems to be inspected DAILY during drilling operations.

\*Any leak of the steel tanks, lines or pumps shall be reported to the NMOCD and repaired within 48 hours.



## RIG 418 3000m/9,850 ft

## Savanna Drilling



Δ	00/17/11	CHANGED PIPE TUB LAYOUT	SA	-	T
Δ	01/17/11	UPDATED PIPE TUBS	JCE		
REV#	DATE	DESCRIPTION	AEVD BY	CHKTD BY	AUTHO
لتت		DESCRIPTION  N INCLUDED IN THIS DOCUMENT IS PROPRIETARY A	BY NO SHALL NOT BE R	EPRODUCI	(B)

SAVANNA ENERGY SERVICES CORP.

SUITE 1800, 311 6TH AVENUE SW
CALGARY, ALBERTA T2P 3H2
P • 403 503 9990 F • 403-503-0654
WWW SAVANHAEHERGY COM

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