

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-015-00812 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name WEST RED LAKE UNIT |
| 8. Well Number #10 |
| 9. OGRID Number 277558 |
| 10. Pool name or Wildcat: Wildcat San Andres |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator LIME ROCK RESOURCES II-A, L.P. | |
| 3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 | |
| 4. Well Location Unit Letter <u>J</u> : <u>2310</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>EAST</u> line Section <u>7</u> Township <u>18-S</u> Range <u>27-E</u> NMPM <u>Eddy</u> County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3368' (Top of Csg) | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: P&A ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OF ☐ P&A ☐
CASING/CEMENT JOB

OTHER: ☐

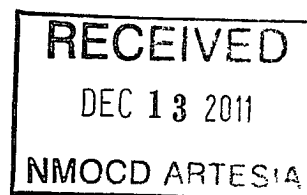
Notify OCD 24 hrs. prior to any work done.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Lime Rock would like to P&A this San Andres well as follows: MIRUSU. Top CIBP @ 990' w/13" sx cmt. This will fill csg to about 826'. W/tbg @ 50", circ cmt to surface. TOH. Cut off wellhead 3' below GL & top off csgs w/cmt. Install P&A marker with cmt to comply w/regulations. RDMO location. Cut off anchors & restore location.

25 sx minimum

* 60'



Spud Date: November 1932 Drilling Rig Release Date: 11/24/32

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 12/10/11

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE 12/15/2011

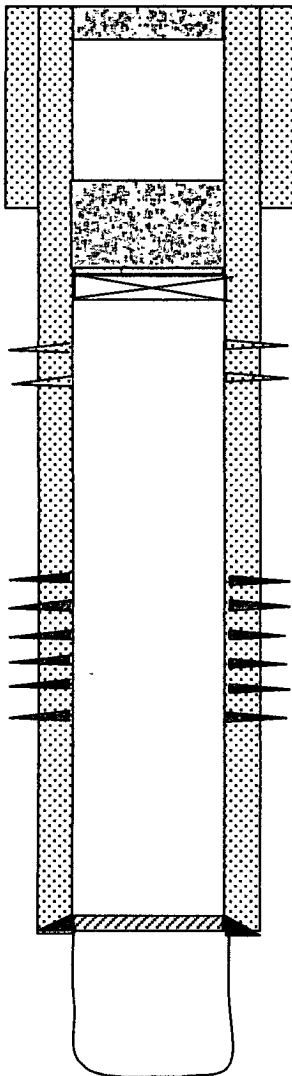
Conditions of Approval (if any):

Approval Granted providing work is complete by 3/15/2012

**SEE ATTACHED
CONDITIONS OF
APPROVAL**

LIME ROCK RESOURCES - WELLBORE SCHEMATIC

| | | | | | | |
|---|----------------|---------------------------|--------------------|-------|---------------------|-----------|
| WELL NAME: West Red Lake #10 | | | FIELD: Red Lake | | | |
| LOCATION: 2310' FSL & 1650' FEL "J" of Sec. 7-18S-27E | | | COUNTY: Eddy | | | STATE: NM |
| ELEVATION: 3311' DF | | | SPUD DATE: 11/7/32 | | COMP DATE: 11/24/32 | |
| API#: 30-015-00812 | | PREPARED BY: T. Rutelonis | | | DATE: 8/25/98 | |
| | DEPTH | SIZE | WEIGHT | GRADE | THREAD | HOLE SIZE |
| CASING: | 0' - 876' | 7" | | | | |
| CASING: | 0' - 1750' | 4 1/2" | 9.5# | J-55 | | |
| CASING: | | | | | | |
| TUBING: | 0' - +/- 1475' | 2-3/8 IPC | | | | |
| TUBING: | | | | | | |



PROPOSED

60'
Spot cement from 50' back to surface.

7" surface casing, set @ 876' 25 SX minimum
Spot cement from 826' to 990'

CIBP @ 990'

SAN ANDRES PERFORATIONS: 1034'-1047' (Squeezed)

SAN ANDRES PERFORATIONS: 1556'-1740'

PBTD @ 1737'

4 1/2" CASING SET @ 1750' W/210 SXS CMT . TOC surface.

Open hole interval 1750'-1770'

TD @ 1770'