District I Energy, Minerals and Natural Resources	ТАСИМЫЛ В Form C-103 Мау 27, 2004
1625 N French Dr , Hobbs, NM 88240	EWELL API NO.
District II 1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	L U30-015-35730
District III 1220 South St. Forancis Droc pm	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM	LC-069157
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Dublin 23 Federal
1. Type of Well: Oil Well X Gas Well Other JUL 28 2008	8. Well Number 4
2. Name of Operator Marshall & Winston, Inc. OCD-ARTESIA	9. OGRID Number 14187
3. Address of Operator	10. Pool name or Wildcat
P. O. Box 50880, Midland, TX 79710-0880	Herradura Bend; Delaware, East
4. Well Location Unit Letter I: 1980 feet from the South line and	660 feet from the East line
Section 23 Township 22S Range 28E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3192' GL	
Pit or Below-grade Tank Application or Closure	
	ance from nearest surface water
Pit Liner Thickness; mil Below-Grade Tank; Volume bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON 🔀 CHANGE PLANS 🗌 COMMENCE DR	
PULL OR ALTER CASING	1 JOB
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: At	tach wellbore diagram of proposed completion
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Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	OCD-ARTESIA June 19, 2008 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 District II	HTTACHMENT C OIL CONSERVATION DIVISION	30-015-35730
1301 W. Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
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NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
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PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEN	MENT JOB
DOWNHOLE COMMINGLE	•	
OTHER:	OTHER:	
		s, and give pertinent dates, including estimated date
or starting any proposed we or recompletion.	ork). SEE ROLE 1103. For Multiple Completions	s: Attach wellbore diagram of proposed completion
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09/05/08		
p. 11 od 100 dea of	2 3/8" tubing and cot CIRD @ 27	72'. Ran 80 jts of 2 3/8" tubing
	d loaded hole with brine water.	
		jts in well. Well will be TA until
converted to poss:		,
	Testacrary Ab	andoned StatusApprover:
		• •
	Unil 9-3	1-15
	_, _,	
Spud Date: 08/29/0	7 Rig Release Date:	09/08/07
I hereby certify that the information	above is true and complete to the best of my know	ledge and halief
$\Lambda \Lambda \Lambda \Lambda \Lambda$	above is true and complete to the best of my know	reage and benefit
114921_		
SIGNATURE (1)	TITLE Engineer	DATE 1 09/09/08
Type or print name Gabriel H	errera E-mail address: oberrera	@mar-win.com PHONE: 432-684-6373
For State Use Only	b-man addiess, guerrera	CIMEL WITH COM FRONE: 432-004-0373
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		