## Form 3160-5 (August 2007)

## OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5 Lease Serial No. NM 7725

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an bandoned well. Use Form 2460.2 (ABB) for each proposals

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2. 1 Type of Well 8. Well Name and No Oil Well **✓** Gas Well Other Trigg 17 Fed Well #1 2. Name of Operator Rubicon Oil & Gas, LLC 9 API Well No. 30-015-37283 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 508 W Wall St, Ste 500 Midland TX 79701 432 6846381 **Unclassified Morrow** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17, T16S, R30E, 800 FNL \*800 FWL (D) 11. Country or Parish, State Eddy County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Alter Casing Fracture Treat Well Integrity Reclamation New Construction Casing Repair Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection ) Well is currently shut in. Tubing and pkr in hole. Completion attempts made in Morrow 10,645-10,695' and Atoka 10,149-10,344', Gas sales require pipeline investment and well not commercial at current tested rates. Possible Horizontal candidate in Abo 7480-7550, waiting on results of offsetting operators efforts. Propose to temporarily abandon well to comply with BLW written order dated 12/22/2010 and extended various times. Current wellbore configuration - see attached well bore diagram. Procedure: Pull existing tubing and pkr. Set CIBP 10,000' and dump bail 30' (2 sks) cement on CIBP. Pressure test CIBP and casing to 1000 psi. Accepted for record see conditions

NMOCD LT

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NMOC Anticipate procedure within next 180 days. DEC 21 2011 NMOCD ARTESIA 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Ops Mgr / Agent Hal Lee Date 09/13/2011 Signatur THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon.

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false.

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction