Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPROVED
OMB No	1004-0137
Expires Ju	alv 31, 201

5 Lease Serial No NMNM98120

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

abandoned well.	Jse Form 3160-3 (A	(PD) for suc	ı proposal:	s.		
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7 If Unit of CA/Agreement, Name and/or No NMNM71030X			
1 Type of Well ☐ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No Skelly Unit 802		
2 Name of Operator CHEVRON USA INCORPORATED COG Operating LLC (Agent)			9. API Well No 30-015-38347			
3a Address 3b. Phone No (Agent) 550 W Texas Ave , Suite 100 Midland, TX 79701 432-818-2319			nclude area cod	de) q/Los	10, Field and Pool or Exploratory Area	
4 Location of Well (Footage, Sec., T.R., M., or Survey Description)				·	11 Country or Parish,	State
Sec 23 T17S R31E 1810 FSL 900 FWL, Unit L				EDDY COUNTY, NA	A	
12 CHEC	K THE APPROPRIATE BO	OX(ES) TO INDIC	ATE NATURE	E OF NOTIO	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION	** * * *		TY	PE OF ACT	ION	
Notice of Intent ✓ Subsequent Report	Acidize Alter Casing Casing Repair	Deeper Fractur		Recl	uction (Start/Resume) amation omplete	Water Shut-Off Well Integrity Other
	Change Plans	~	Plug and Abandon Temporarily Abandon		•	Drilling Operations
Final Abandonment Notice	Convert to Injection	Plug B	ick	Wate	er Disposal	
31,286# 16/30 CRC. CBP (in Perf Upper Blinebry) @ 566 144,973# 16/30 White sand Perf Paddock @ 5140 - 526 17,076# 16/30 CRC. Flush 9/09/11 Drill out plugs. Clean out to 9/12/11 RIH w/ 196 jts 2-7/8" 6.5# J 9/13/11 RIH w/ 2-1/2" x 2" x 24' pun Well is shut-in waiting on facilities	final inspection) 30 mins, ok. 0 - 6670 w/ 1 SPF, 26 ho ICL acid. Frac w/112,924 10 - 6400 w/1 SPF, 26 ho @ 6070. 2, 5701, 5839, 5900, 595 1, 33,916# 16/30 CRC. Cl 65 w/1 SPF, 26 holes. Ac w/1120# linear gel. PBTD 6958. 55 tbg, EOT @ 6555. np. Hang on well.	les. gals gel, 146,04 les. Acidize w/35 3, 6037 w/ 4 SP BP @ 5295. cidize w/2500 ga	4# 16/30 Whiti 00 gals 15% F =, 28 holes. Ad	e sand, 27 HCL acid. F cidize w/35	.878# 16/30 CRC. CF Frac w/114,893 gals g 00 gals 15% HCL acid	PB @ 6430. lel, 147,021# 16/30 White sand, d. Frac w/116,345 gals gel,
14 I hereby certify that the foregoing is tr	rue and correct Name (Printe	ed/Typed)				
Netha Aaron			Title PREPARER			
Signature Oarm			Date 10/13/2011			
	THIS SPACE	FOR FEDER	RAL OR ST	ATE OF	FICE USE	
Approved by			Ţ.			
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations of	old Office			Date		
Title 18 U S C Section 1001 and Title 43	USC Section 1212, make it	a crime for any per	son knowingly a	nd willfully	to make to any departmer	nt or agency of the United States any false,

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction



PO Box 1370 Artesia, NM 88211-1370 (575) 748-1288

30-015-38347

August 23, 2011

COG, LLC Fasken Center, Tower II 550 West Texas Ave, Suite 1300 Midland, TX 79701

RE:

Skelly Unit #802 1810' FSL & 900' FWL Sec. 23, T17S, R31E Eddy County, New Mexico

Dear Sir,

The attached is the Deviation Survey for the above captioned well.

Very truly yours,

Eddie C. LaRue

Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 23rd day of August, 2011.

OFFICIAL SEAL
REGINIA L. GARNER
NOTARY PUBLIC - STATE OF NEW MEXICO
My commission expires Aug. 30, 30

Date	Depth	Dev/Inc
8/11/2011 8/11/2011 8/11/2011	138 220 349	0.50 0.50 0.70
8/11/2011	438	0 10
8/11/2011 8/11/2011	530 577	0.70
8/13/2011	577 822	0.80 0.80
8/13/2011	1305	0.50
8/13/2011	1784	1.00
8/15/2011	1970	0.60
8/15/2011	2095	0.40
8/15/2011	2251	1.10
8/15/2011	2344	0.90
8/15/2011	2438	0.70
8/16/2011	2562	0.40
8/16/2011	2655	0.60
8/16/2011	2811	0.70
8/16/2011	2966	0 60
8/16/2011	3217	0.20
8/16/2011	3372	0.50
8/16/2011	3621	0.80
8/17/2011	3776	0.10
8/17/2011	3931	0.50
8/17/2011	4120	0.40
8/17/2011	4370	0 70
8/17/2011	4649	0.70
8/18/2011	4899	0.20
8/18/2011	5396	0.80
8/19/2011	5893	0.40
8/20/2011	6392	0.90
8/20/2011	6954	1.00