Office	State of New Mexico	Form C-103		
Office District I	Energy, Minerals and Natural Resources	June 19, 2008		
1625 N French Dr , Hobbs, NM 88240		WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-39200		
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE STEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Saina I C, INVI 67505	6. State Oil & Gas Lease No.		
87505				
SUNDRY NOTI	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	1		
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Yale State		
1. Type of Well: Oil Well				
		11		
2. Name of Operator		9. OGRID Number		
COG Operating LLC		229137		
3. Address of Operator	10. Pool name or Wildcat			
550 W. Texas Ave., Suite 100 Mic	dland, 1X 79/01	Mar Loco; Glorieta-Yeso 97866		
4. Well Location				
Unit Letter N : 99	90 feet from the <u>South</u> line and <u>165</u>	0feet from theWestline		
Section 2	Township 17S Range 30E NMI	PM County Eddy		
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)		
	3742' GR			
12. Check A	Appropriate Box to Indicate Nature of Notic	ce. Report or Other Data		
12. Oneon 1	appropriate Box to maleure returned of rections	oo, report of other butu		
NOTICE OF IN	ITENTION TO: SI	JBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL W	ORK ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE	DRILLING OPNS.□ P AND A □		
PULL OR ALTER CASING	MULTIPLE COMPL	IENT JOB		
DOWNHOLE COMMINGLE				
OTHER:	П отцер.	Completion		
OTHER:		Completion and give pertinent dates, including estimated date		
13. Describe proposed or comp	pleted operations. (Clearly state all pertinent details	, and give pertinent dates, including estimated date		
13. Describe proposed or comp of starting any proposed we		, and give pertinent dates, including estimated date		
13. Describe proposed or comp of starting any proposed we or recompletion.	oleted operations. (Clearly state all pertinent details ork). SEE RULE 1103. For Multiple Completions:	, and give pertinent dates, including estimated date		
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CAVALOZ DRILLING

PO BOX 1500 (575) 3910699 FAX (575) 391~3824 HOBBS, NEW MEXICO 88241

INCLINATION REPORT

DATE: 8/15/11

30-015-39200

WELL NAME AND NUMBER	YALE ST #11
LOCATION	EDDY COUNTY
OPERATOR:	COG LLC
DRILLING CONTRACTOR:	CAVALOZ DRILLING RIG #3

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.25	87	0.81	2235		
0 59	180	06	2705		
0 38	272	03	3175		
0 71	384	0.3	3614		
0 92	595	0	4117		
2 04	692	03	4590		
1	1070	02	5090 .		<u></u>
171	1165	0.1	5500		
1.5	1259	1	5967		
1.67_	1794				

DRILLING CONTRACTOR: **CAVALOZ DRILLING**

BOB WEGNER

DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE

MY COMMISSION EXPIRES.

03/01/15

