

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003		
		WELL API NO. 30-015-21140		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		
		State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						
1a. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7 Lease Name or Unit Agreement Name Howell "29"		
b. Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER						
2 Name of Operator Fasken Oil and Ranch, Ltd				8 Well No. 1		
3 Address of Operator 303 W. Wall St, Ste 1800 Midland, TX 79701				9 Pool name or Wildcat Cemetery (Yeso)		
4 Well Location Unit Letter <u>G</u> : <u>1980'</u> Feet From The <u>North</u> Line and <u>2310'</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>20S</u> Range <u>25E</u> NMPM Eddy County						
10 Date Spudded 10-12-2010		11 Date T.D. Reached 10-28-2011		12 Date Compl (Ready to Prod.) 10-28-2011		
13 Elevations (DF& RKB, RT, GR, etc.) 3542' GR		14 Elev. Casinghead				
15. Total Depth 9675'		16. Plug Back T.D. 2734'		17. If Multiple Compl How Many Zones? No		
18 Intervals Drilled By 0' - 9675'		Rotary Tools		Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 2621' - 2682' - Yeso				20 Was Directional Survey Made No		
21. Type Electric and Other Logs Run None				22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13 3/8"	48	202'	17 1/2"	300 sx		
8 5/8"	24 & 32	3240'	12 1/4"	1200 sx		
4 1/2"	10 5 & 11 6	9673'	7 7/8"	775 sx		
24. LINER RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		
26 Perforation record (interval, size, and number) 2621' - 2682' - 0 42", 45 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2621' - 2682' Frac. w/ 167,158 gals crosslink fluid & acid; 74,720 lbs sand.			
See completion attachment for additional information for Items 26 & 27						
28. PRODUCTION						
Date First Production 12-19-2011		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Producing	
Date of Test 12-31-2011	Hours Tested 24 Hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 9	Water - Bbl 49
Flow Tubing Press		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 3	Gas - MCF 9	Water - Bbl 49
				Oil Gravity - API - (Corr.) 37		
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By	
30 List Attachments Form C-102, C-104, and Completion Attachment						
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief						
Signature <u>Kim Tyson</u>			Printed Name <u>Kim Tyson</u> Title <u>Regulatory Analyst</u>		Date <u>1-6-2012</u>	
E-mail Address <u>kimt@forl.com</u>						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 7975	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8455	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 8910	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss. Lime 9625	T. Cliff House	T. Leadville
T. 7 Rivers -0-	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 770	T. Simpson	T. Gallup	T. Ignacio Otzite
T. Glorieta 2440	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todillo	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow Clastics 9290	T. Wingate	T.
T. Wolfcamp 6425	T. Barnett Shale 9505	T. Chunle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 7560	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
-0-	770	770	Seven Rivers				
770	2440	1670	San Andres				
2440	3295	855	Glorieta				
3295	6425	3130	Bone Springs				
6425	7560	1135	Wolfcamp				
7560	7975	415	Cisco				
7975	8455	480	Canyon				
8455	8910	455	Strawn				
8910	9290	380	Atoka				
9290	9505	215	Morrow				
9505	9265	120	Barnett Shale				
9265	-0-	-0-	Mississippi Lime				

**Fasken Oil and Ranch, Ltd.
Howell "29" No. 1
Plug Back to Cemetery (Yeso)
Completion Attachment**

Item No. 26 – Perforation Record (Interval, Size, and Number)

2784' – 3008' – 0.42", 66 holes – CIBP @ 2756' w/ 22' "C" cmt. on top.
PBSD @ 2734'.

6736' – 6752' – 0.22", 17 holes – CIBP @ 6690' w/ 35' "H" cmt. on top.
PBSD @ 6655'.

Item No. 27 – Acid, Shot, Fracture, Cement, Squeeze, Ect.

2621' – 2682' – Acidize w/ 2250 gals 15% HCL acid & 90 ball sealers.

2956' – 3008' – Acidize w/ 250 gals 15% DI HCL acid.

2784' – 3008' – Acidize w/ 3500 gals 15% HCL acid & 132 ball sealers.

6736' – 6752' – Acidize w/ 1000 gals 15% NEFE HCL acid & 34 ball
sealers.

Remarks

Dump bailed cement on top of existing CIBP @ 7150' w/ 35' "H" cmt.
PBSD @ 7115'. Cut & pulled 4 ½" casing @ 6165'. Spotted two plugs as
follows:

75 sx from 5950' – 6250'. TOC tagged @ 5950'.
50 sx from 3108' – 3301'. TOC tagged @ 3108'.
